

**UTILITIES BOARD AGENDA**  
**Tuesday, January 10, 2023 @ 12:00 Noon**

	P	A	1	2	3	4	5	6	7	8
Brooke	—	—	—	—	—	—	—	—	—	—
Thrall	—	—	—	—	—	—	—	—	—	—
Leonard	—	—	—	—	—	—	—	—	—	—
Boxley	—	—	—	—	—	—	—	—	—	—
Stagner	—	—	—	—	—	—	—	—	—	—
Crespin	—	—	—	—	—	—	—	—	—	—
Williams	—	—	—	—	—	—	—	—	—	—
Clark	—	—	—	—	—	—	—	—	—	—
Hourieh	—	—	—	—	—	—	—	—	—	—
Denman	—	—	—	—	—	—	—	—	—	—
Owen	—	—	—	—	—	—	—	—	—	—

1. Minutes from December 13, 2022 Meeting \_\_\_\_\_
2. Approval of Purchase Orders 91763 thru 91817 \_\_\_\_\_
3. Payment of Bills \_\_\_\_\_
4. Approval to Designate Posting Area for the Open Meetings Act  
\_\_\_\_\_
5. Consider Approval of Bid #2023 – Surge Arresters and Line Material  
\_\_\_\_\_
6. November 2022 Financial Report  
\_\_\_\_\_
7. System Operating Report  
\_\_\_\_\_
8. Adjournment  
\_\_\_\_\_

**LAMAR UTILITIES BOARD  
MINUTES OF THE UTILITIES BOARD MEETING  
December 13, 2022**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Doug Thrall, Jay Brooke, Patrick Leonard, Clifford Boxley, Roger Stagner, Lance Clark, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams

Absent: Kirk Crespin

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**Minutes of Previous Meeting – November 29, 2022**

Boardmember Brooke moved and Boardmember Leonard seconded to approve meeting minutes of November 29, 2022.

Voting Yes: Thrall, Brooke, Leonard, Boxley, Stagner

Voting No: None

**Purchase Orders #91724 through #91763**

Boardmember Stagner moved and Boardmember Brooke seconded to approve purchase orders #91724 through #91763 in the amount of \$646,629.67.

Voting Yes: Thrall, Brooke, Leonard, Boxley, Stagner

Voting No: None

**Payment of Bills**

Boardmember Stagner moved and Boardmember Brooke seconded to approve payment of bills: Vouchers #52803 through #52857 for a total of \$267,548.49.

Voting Yes: Thrall, Brooke, Leonard, Boxley, Stagner

Voting No: None

**Consider Approval of Resolution #22-12-02 A Resolution Adopting a Modification to the Charter Appropriation Adjustment Tariff**

Boardmember Leonard moved and Boardmember Brooke seconded to approve Resolution #22-12-02 A Resolution Adopting a Modification to the Charter Appropriation Adjustment Tariff.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner

Voting No: None

**System Operating Report**

Superintendent Hourieh reported the sales of electricity through November 2022 are down approximately 0.038% when compared to the same period of time in 2021. Residential sales were up approximately 1.12%, commercial/industrial sales were down 0.29%, and irrigation sales were down approximately 1.98%. These three customer classes represent an estimated 96% of the total system sales for the year.

Superintendent Hourieh reported that the line crew has installed a 225 KVA padmount transformer at the Welcome Center. The new service will supply 480 V which will power a 4 position fast electric vehicle charging station for Charge Point. The crew completed

the construction of 600 ft., three phase, 24.9kv overhead line extension that will power a 38hp irrigation pump. The new service is located at Rd 7 and Rd LL in Prowers County. The crew also completed the lighting project at the Green Ballfield.

Superintendent Hourieh announced that the employees Christmas lunch is scheduled for Thursday, December 15, 2022 at noon.

Superintendent Hourieh reported that ARPA is continuing discussion with Guzman and a wind turbine company for a potential power purchase agreement that will re-power the wind turbines including ARPA's and also adding solar that could give 15 megawatts in Lamar and 3.4 megawatts in Springfield.

**Adjournment**

There being no further business to come before the Board, Boardmember Leonard moved and Boardmember Brooke seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner

Voting No: None

The meeting adjourned at 12:13 p.m.

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Linda Williams – City Clerk

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Doug Thrall – Chairman

JANUARY 10, 2023

**PURCHASE ORDERS**

**FOR BOARD APPROVAL**

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
13-Dec-22	91769		Nuco Controls LLC	ABB CONTACTOR	\$8,080.00
16-Dec-22	91779		Prowers County	ANNUAL TOWER LEASE AGREEMENT	\$3,000.00
16-Dec-22	91780		Beck's Equipment Solutions	ANNUAL LIFT INSPECTIONS	\$2,734.99
19-Dec-22	91781		Solomon Corporation	REGULATOR	\$10,812.00
21-Dec-22	91782		The DC Connection Inc	YAW MOTOR BRAKES	\$4,594.92
21-Dec-22	91783		Steerman law Office PLLC	PROFESSIONAL SERVICES	\$2,643.75
3-Jan-23	91798		Evans Enterprises Inc	REPAIR ON WT BREAKERS	\$17,455.00
30-Dec-22	91804		ARPA	ELECTRICITY DECEMBER *ESTIMATE	\$641,057.23
4-Jan-23	91812		CIRSA	1ST QUARTER PROPETY INSURANCE / EQUIPMENT	\$73,244.79
4-Jan-23	91813		Colorado Dept of Revenue	QUARTERLY PUC ADMINISTRATIVE FEES	\$2,547.29
4-Jan-23	91815		Prowers Economic Prosperity	ANNUAL MEMBERSHIP	\$5,000.00

BOARD APPROVAL TOTAL: \$771,169.97

\*\* ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. \*\*

JANUARY 10, 2023

**PURCHASE ORDERS**

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
7-Dec-22	91763		Machine Supply Company	AIR FILTERS / MICRO FUSE	\$145.98	
8-Dec-22	91764		Energy Outreach Colorado	1ST QUARTER PAYMENT 2022-2023	\$513.00	
8-Dec-22	91765		Tri County Ford Inc	AIR HOSE / PARKING WIRE	\$157.88	
9-Dec-22	91766		O'Reilly Automotive Stores Inc	FUSE HOLDER	\$13.98	
12-Dec-22	91767		Stitches Unlimited LLC	EMBROIDER SHIRTS	\$260.00	
13-Dec-22	91768		UPS	SERVICE CHARGES	\$62.00	
16-Dec-22	91770		Arcman Corp	YEARS OF SERVICE AWARDS	\$695.75	
15-Dec-22	91771		Border States Industries Inc	500:5 BUSHING CT'S	\$2,138.04	
16-Dec-22	91772		John Deere Financial	PAINT / THERMOSTAT / TAPE / ROLLER	\$62.96	
16-Dec-22	91773		Weecs Electric Supply Inc	WT PLC CANBUS MODULE	\$2,309.29	
16-Dec-22	91774		United Reprographic Supply Inc	SEMI ANNUAL SERVICE AGREEMENT	\$842.00	
15-Dec-22	91775		VISA	EMAIL / SOFTWARE / AP'S / TOOLS	\$1,835.12	
16-Dec-22	91776		Procom	ANNUAL FEE	\$98.00	
16-Dec-22	91777		Atmos Energy	UTILITIES	\$2,375.91	
16-Dec-22	91778		Quality Dry Cleaners	LAUNDRY SERVICES	\$35.65	
22-Dec-22	91784		Purchase Power	POSTAGE FOR MACHINE	\$503.50	
27-Dec-22	91785		John Deere Financial	OXD DRILL BIT	\$122.99	
28-Dec-22	91786		Blazer Electric Supply Co	CONNECTORS / PVC COUPLING	\$48.80	
29-Dec-22	91787		Ark Valley Distributing	BREAKROOM SUPPLIES	\$225.84	
29-Dec-22	91788		Coloradoland Tire & Services	TIRE REPAIR UNIT 70	\$16.89	
29-Dec-22	91789		Lamar Auto Parts	DECEMBER PARTS	\$350.36	
29-Dec-22	91790		Office Depot	BANKERS BOXES / SCOTCH TAPE	\$143.20	
30-Dec-22	91791		Kimball Midwest	NYLON TERM ASSEMBLY	\$248.45	
30-Dec-22	91792		Coloradoland Tire & Services	TIRE REPAIR UNIT 13	\$16.89	
30-Dec-22	91793		VISA	PC'S / HARD DRIVES / TOOLS / MISC SUPPLIES	\$1,171.76	
30-Dec-22	91794		Newegg Business Inc	HARD DRIVES	\$641.97	
30-Dec-22	91795		Lampton Welding Supply Inc	CYLINDER RENTAL	\$98.87	
3-Jan-23	91796		Grainger	BATTERIES / MEDS	\$171.55	
3-Jan-23	91799		Blazer Electric Supply Co	CONNECTORS	\$421.00	
3-Jan-23	91800		Office Depot	CHECK BOXES CASE OF 12	\$175.69	
23-Dec-22	91801		Centurylink	TELEPHONE	\$1,401.62	
31-Dec-22	91802		Wex Bank	FUEL CHARGES DECEMBER 2022	\$1,501.10	
31-Dec-22	91803		VISA	ELECTRICITY / LAMINATOR / POSTAGE INK	\$1,117.16	
31-Dec-22	91805		City of Lamar Utilities	UTILITIES	\$518.91	

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
31-Dec-22	91806		Gobins	COPIER CONTRACTS	\$237.30	
25-Dec-22	91807		Verizon Wireless LLC	TELEPHONE	\$390.21	
31-Dec-22	91808		SECOM	INTERNET CHARGES	\$501.24	
22-Dec-22	91809		Robinson Printing Inc	NOTARY STAMP	\$20.50	
31-Dec-22	91810		UNCC	RTL TRANSMISSIONS	\$67.60	
4-Jan-23	91811		National Industrial & Safety Supply	SAFETY GLASSES / FLASHLIGHTS	\$1,143.60	
4-Jan-23	91814		R.M.E.L.	ANNUAL MEMBERSHIP	\$200.00	
4-Jan-23	91816		Robinson Printing Inc	ANNUAL ADVERTISING FOR PROWERS JOURNAL	\$1,200.00	
31-Dec-22	91817		Quality Dry Cleaners	LAUNDRY SERVICES	\$17.25	

PURCHASE ORDER TOTALS

\$795,389.78

**CITY OF LAMAR  
LAMAR UTILITIES BOARD  
PAYMENT REGISTER**

PAYMENT	HP/VD	VENDOR NAME	ITEMS	NET PAY	PAID DATE	BATCH
52891		351 PERA OF COLORADO	3	15,470.87	12/27/22	113675
52892		442 401K VOLUNTARY INVESTMENT PLAN	2	1,505.57	12/27/22	113675
52893		666 COMMUNITY STATE BANK	1	40.00	12/27/22	113675
52894		2055 CITY OF LAMAR	4	9,326.04	12/27/22	113675
52895		2056 CITY OF LAMAR-PAYROLL	1	70.00	12/27/22	113675
52896		1 ANDREA D LEWIS	1	14.70	12/28/22	113702
52897		1 DANIEL T HALL	1	40.59	12/28/22	113702
52898		1 ASHLEY R WOLLERT	1	2.21	12/28/22	113702
52899		1 RAMON GONZALEZ VILLASECA	1	84.84	12/28/22	113702
52900		1 L & C LLC	1	176.67	12/28/22	113702
52901		1 NEXTEP PROPERTY, LLC	1	36.24	12/28/22	113702
52902		1 UNITED METHODIST PARISH	1	71.97	12/30/22	113752
52903		1 LUCIAN TORRES	1	122.90	12/30/22	113752
52904		1 RICK OLVERA	1	166.40	12/30/22	113752
52905		1 TIM & KIM BURKHART	1	183.64	12/30/22	113752
52906		1 PAUL A WESTHOFF	1	298.95	12/30/22	113752
52907		1 JENNIFER MALTBIE	1	117.32	12/30/22	113752
52908		1 JASON & HALEY REEDY	1	172.06	12/30/22	113752
52909		1 AUDREY GEDDES	1	91.66	12/30/22	113752
52910		1 RON & PEARL CLAUSEN	1	90.56	12/30/22	113752
52911		132 AMERICAN FAMILY LIFE	1	212.82	12/30/22	113730
52912		226 AFLAC GROUP INSURANCE	1	268.90	12/30/22	113730
52913		1129 CITY OF LAMAR L&P RESERVE	1	29,000.00	12/30/22	113730
52914		2057 CITY OF LAMAR-MISC	1	188,000.00	12/30/22	113730
52915		2058 CITY OF LAMAR-GENERAL FUND	1	11,875.00	12/30/22	113730
52916		2076 UNITED STATES POST OFFICE	1	1,697.25	12/30/22	113730
52917		2709 COUNTY HEALTH POOL	1	39,414.09	01/03/23	113786
52918		3021 LINCOLN NAT'L LIFE INSURANCE	2	546.18	01/03/23	113786
52919		22 CITY OF LAMAR-UTILITIES	5	518.91	01/05/23	113844
52920		62 LAMAR AUTO PARTS	1	350.36	01/05/23	113844
52921		88 ROBINSON PRINTING INC	2	1,220.50	01/05/23	113844
52922		674 PURCHASE POWER	1	503.50	01/05/23	113844
52923		765 UNCC	1	67.60	01/05/23	113844
52924		791 OFFICE DEPOT	3	75.72	01/05/23	113844
52925		951 PROWERS ECONOMIC PROSPERITY	1	5,000.00	01/05/23	113844
52926		1167 ARK VALLEY DISTRIBUTING	1	225.84	01/05/23	113844
52927		2161 CIRSA	2	73,244.79	01/05/23	113844
52928		2235 KIMBALL MIDWEST	1	248.45	01/05/23	113844
52929		2297 QUALITY DRY CLEANERS	2	17.25	01/05/23	113844
52930		2418 ARCMAN CORP	1	695.75	01/05/23	113844
52931		2450 WEX BANK	1	1,501.10	01/05/23	113844
52932		2639 BLAZER ELECTRIC SUPPLY CO	2	421.30	01/05/23	113844
52933		2739 JOHN DEERE FINANCIAL	1	22.99	01/05/23	113844
52934		2828 VERIZON WIRELESS LLC	1	390.21	01/05/23	113844
52935		3008 COLO DEPT OF REVENUE	1	2,547.29	01/05/23	113844
52936		4392 R.M.E.L	1	200.00	01/05/23	113844
52937		4398 SECOM	1	501.24	01/05/23	113844

52938	6056 GRAINGER	1	101.03	01/05/23 113844
52939	6060 VISA	4	4,242.91	01/05/23 113844
52940	6063 CENTURYLINK	1	1,401.62	01/05/23 113844
52941	6064 LAMPTON WELDING SUPPLY INC	1	98.87	01/05/23 113844
52942	6082 GOBINS INC	1	237.30	01/05/23 113844
52943	6123 COLORADOLAND TIRE & SERVICES	2	33.78	01/05/23 113844
52944	6190 THE DC CONNECTION INC	1	4,594.92	01/05/23 113844
52945	6194 SHI INTERNATIONAL CORP	1	357.00	01/05/23 113844
52946	6233 NUCO CONTROLS LLC	1	8,319.60	01/05/23 113844
			406,237.26	
BANK TOTA PAYMENT	56 VOIDS:	0		

**Board Meeting Date: January 10, 2023**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Approval to Designate Posting Area for the Open Meetings Act**

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**INFORMATION:**

This is a housekeeping item that must be done annually.

Designated open meeting posting area is at the front entrance of Lamar Light and Power, 100 North Second Street, Lamar, CO 81052.



**Board Meeting Date: January 10, 2023**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #2023 – Surge Arresters and Line Material**

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**INFORMATION:**

We Submitted 5 bids for surge arresters and a variety of line material for our stock inventory. The staff recommendation is to accept the low bid from Border States for a total amount of \$9,170.30.

TABULATION SHEET FOR BID #2023  
SURGE ARRESTERS & LINE MATERIAL

COMPANY NAMES / BIDS SENT TO:

BID RETURN DATE

1/3/2023

ITEM	QTY	DESCRIPTION	WESCO DENVER	WESTERN UNITED	STUART IRBY	BORDER STATES	TECHLINE
1	50	18KV SURGE ARRE. POYLTYMER	\$ _____	\$ _____	\$ 4142.01	\$ 4593.50	\$ -0-
			EACH	EACH	82.84 EACH	91.87 EACH	EACH
2	500	COMPRESSION CONNECTERS WR-159	\$ _____	\$ _____	\$ 400.00	\$ 330.00	\$ 400.00
			EACH	EACH	.80 EACH	.46 EACH	.80 EACH
3	100	WIRE TIE J NECK WT-J-0400	\$ _____	\$ _____	\$ 965.00	\$ 813.00	\$ 895.00
			EACH	EACH	9.65 EACH	8.13 EACH	8.95 EACH
4	10	TERMINATION KIT 15KV-25KV	\$ _____	\$ _____	\$ 246.20	\$ 245.50	\$ 117.50
			EACH	EACH	24.62 EACH	24.55 EACH	11.75 EACH
5	10	3M UG 1/0 STEM CONNECTORS SC0010	\$ _____	\$ _____	\$ 228.70	\$ 236.60	\$ 271.00
			EACH	EACH	22.87 EACH	23.66 EACH	27.10 EACH
6	50	FASTAP BURNDY NEUTRAL CONNECTO	\$ _____	\$ _____	\$ 532.06	\$ 474.50	\$ 667.50
			EACH	EACH	10.64 EACH	9.49 EACH	13.35 EACH
7	50	DEADEND GUY GRIP 3/8"	\$ _____	\$ _____	\$ 242.50	\$ 181.50	\$ 157.50
			EACH	EACH	4.85 EACH	3.63 EACH	3.15 EACH
8	50	GUY STRAIN 36" HUBELL GS16036CE	\$ _____	\$ _____	\$ 1630.00	\$ 1457.50	\$ 1680.00
			EACH	EACH	32.60 EACH	29.15 EACH	33.60 EACH
9	10	SIDEWALK POLE PLATE HUBBEL CAT#0501	\$ _____	\$ _____	\$ 500.00	\$ 379.10	\$ 198.00
			EACH	EACH	50.00 EACH	37.91 EACH	13.20 EACH
10	10	SIDEWALK FITTING HUBBEL CAT#0502	\$ _____	\$ _____	\$ 599.00	\$ 459.10	\$ 235.50
					59.90	45.91	15.70
GRAND TOTAL:		\$ _____	\$ _____	\$ 9485.41	\$ 9470.30	\$ 4622.00	\$ 4622.00
DELIVERY DATE:		_____	_____	3-34 WKS	2-30 WKS	3-15 WKS	

Present for Bid Opening:

*Quinn Combs*

*John*

Board Meeting Date: January 10, 2023

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: November 2022 Financial Report**

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**INFORMATION:**

The LUB Financial Statements for November 2022 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2021.

**Balance Sheet**

There are no significant changes to the balance sheet. Cash is down \$14,953 from October and accounts receivable decreased by \$105,123.

**Income Statement**

The total operating revenue for the month is \$1,029,327 operating costs of \$928,097 resulting in gross operating income of \$101,230. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$98,098.

**YTD Income Statement**

Total operating revenues for the year are \$13,104,844 and total operating costs are \$11,834,808 resulting in gross operating income of \$1,270,036. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$309,930 year to date.

**YTD Comparison with Last Year**

When compared to 2021 you will notice that revenues from retail sales are down approximately \$49,934 or less than 1% comparing November 2022 to November 2021 and overall operating expenses are up approximately \$496,000 or 4% resulting in a net loss of \$309,930 for the year.

**Lamar Light and Power**  
**Balance Sheet**  
As of November 30, 2022

**ASSETS AND DEFERRED OUTFLOWS**

**Current Assets**

Cash & Cash Equivalents	2,426,737
Plant Replacement Funds	7,387,035
<b>Total Cash &amp; Cash Equivalents</b>	<b>9,813,772</b>

**Accounts Receivable**

Customer Receivables	1,564,924
Uncollectible Accounts Receivable	(119,677)
<b>Total Accounts Receivable</b>	<b>1,445,247</b>

**Other Current Assets**

Due from General Fund	3,133
Inventories	1,111,608
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	2,172
<b>Total Other Current Assets</b>	<b>1,116,914</b>

**Total Current Assets** 12,375,933

**Fixed Assets**

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	34,800,435
Fixed Assets, Total Accum Depre	(23,922,997)
<b>Total Fixed Assets</b>	<b>11,148,541</b>

**Other Assets**

Lamar Work Order (17)	413,841
Jurisdictional Work Order (18)	282,482
<b>Total Other Assets</b>	<b>696,324</b>

**Deferred Outflows of Financial Resources**

Deferred Outflows	561,086
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	17,420
Deferred Outflows - Experience	1,137
<b>Total Deferred Outflows</b>	<b>994,839</b>

**TOTAL ASSETS AND DEFERRED OUTFLOWS** **25,215,637**

**Lamar Light and Power  
Balance Sheet  
As of November 30, 2022**

**LIABILITIES & EQUITY**

**Accounts Payable**

Monthly Accounts Payable	814,589
<b>Total Accounts Payable</b>	<b>814,589</b>

**Other Current Liabilities**

Payroll Liabilities	(3,306)
Customers Deposit	351,235
Accrued Interest on Deposit	19,729
Bond Interest Payable	3,631
Bonds, Current Portion	371,914
Due to General funds	186,226
Sales Tax	(20,535)
Accrued Vacation & Sick	290,738
Vending Proceeds Held in Custody	1,006
ARPA Clearing	(2,847)
<b>Total Other Current Liabilities</b>	<b>1,197,790</b>

<b>Total Current Liabilities</b>	<b>2,012,379</b>
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**Long Term Liabilities**

2004 Bond Issue-L/T Debt	9,482
<b>Total Long Term Liabilities</b>	<b>9,482</b>

<b>Total Liabilities</b>	<b>2,021,861</b>
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**Deferred Inflows of Financial Resources**

Net Pension Liability	1,218,864
Deferred Inflows - Pension Prop	972,240
Deferred Inflows - Pension Earnings	763,963
Net OPEB Liability	169,642
Deferred Inflows - Proportionate Share	(564)
Deferred Inflows - Earnings	55,193
<b>Total Deferred Inflows</b>	<b>3,179,338</b>

<b>Retained Earnings</b>	20,324,367
<b>Current Year Earnings</b>	(309,930)
<b>Total Equity</b>	<b>20,014,437</b>

<b>TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION</b>	<b>25,215,637</b>
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**Lamar Light and Power**  
**Income Statement**  
**For the Period Ending November 30, 2022**

Ordinary Income/Expense	Nov-22	Budget	Over Budget	% of Budget
<b>Income</b>				
<b>Residential</b>	415,546	534,612	(119,066)	78%
<b>Commercial</b>	526,426	691,220	(164,795)	76%
<b>Irrigation</b>	30,517	88,443	(57,926)	35%
<b>Other</b>	50,698	53,377	(2,679)	95%
<b>Customer Reconnect</b>	6,140	4,271	1,869	144%
<b>Total Income</b>	<u>1,029,327</u>	<u>1,371,923</u>	<u>(342,596)</u>	<u>75%</u>
<b>Operation</b>				
<b>Personnel Expense</b>	120,829	111,310	9,519	109%
<b>Production Expense</b>	641,106	921,871	(280,765)	70%
<b>Repairs &amp; Maintenance</b>	155,654	154,616	1,039	101%
<b>Supplies</b>	7,451	26,513	(19,062)	28%
<b>Insurance &amp; Claims</b>	1,773	28,500	(26,727)	6%
<b>Interest</b>	1,284	1,642	(358)	78%
<b>Total COGS</b>	<u>928,097</u>	<u>1,244,451</u>	<u>(316,354)</u>	<u>75%</u>
<b>Gross Profit</b>	101,230	127,471	(26,241)	79%
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	112,625	115,167	(2,542)	98%
<b>Interest</b>	2,380	2,083	297	114%
<b>Non-Operating Expense</b>	(91,383)	(31,731)	(59,652)	288%
<b>Depreciation</b>	(77,083)	(77,083)	0	100%
<b>Charter Appropriation</b>	(145,866)	(145,866)	-	100%
<b>Total Other</b>	<u>(199,327.38)</u>	<u>(137,430)</u>	<u>(61,897)</u>	<u>145%</u>
<b>Net Position</b>	<u>(98,098)</u>	<u>(9,959)</u>	<u>(88,138)</u>	<u>985%</u>

**Lamar Light and Power**  
**YTD at 91.67%**  
**Income Statement**  
**For the Period Ending November 30, 2022**

Ordinary Income/Expense	October	Budget	Over/Under Budget	2022
<b>Income</b>				91.7%
<b>Residential</b>	5,934,061	5,880,942	53,118	6,415,340
<b>Commercial</b>	5,755,499	7,603,699	(1,848,200)	8,294,643
<b>Irrigation</b>	745,739	972,907	(227,169)	1,061,315
<b>Other</b>	599,146	587,167	11,979	640,522
<b>Customer Reconnect</b>	70,400	46,981	23,419	51,250
<b>Total Income</b>	<u>13,104,844</u>	<u>15,091,696</u>	<u>(1,986,852)</u>	<u>16,463,070</u>
<b>Operation</b>				
<b>Personnel Expense</b>	1,067,223	1,224,450	(157,227)	1,335,715
<b>Production Expense</b>	8,509,510	10,140,953	(1,631,443)	11,062,456
<b>Repairs &amp; Maintenance</b>	1,762,105	1,700,832	61,273	1,855,386
<b>Supplies</b>	180,278	291,648	(111,370)	318,150
<b>Insurance &amp; Claims</b>	301,701	313,511	(11,810)	342,000
<b>Interest</b>	13,991	18,066	(4,075)	19,708
<b>Total COGS</b>	<u>11,834,808</u>	<u>13,689,462</u>	<u>(1,854,653)</u>	<u>14,933,415</u>
<b>Gross Profit</b>	1,270,036	1,402,235	(132,199)	1,529,655
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	1,420,607	1,266,879	153,728	1,382,000
<b>Interest</b>	19,178	22,918	(3,740)	25,000
<b>Non-Operating Expense</b>	(640,280)	(349,052)	(291,228)	(380,770)
<b>Depreciation</b>	(774,941)	(847,948)	73,006	(925,000)
<b>Charter Appropriation</b>	(1,604,529)	(1,604,587)	58	(1,750,395)
<b>Total Other</b>	<u>(1,579,965)</u>	<u>(1,511,790)</u>	<u>(68,176)</u>	<u>(1,649,165)</u>
<b>Net Position</b>	<u>(309,930)</u>	<u>(109,555)</u>	<u>(200,375)</u>	<u>(119,510)</u>

**Lamar Light and Power**  
**YTD Comparison 91.67%**  
**Income Statement November 30, 2022**

Ordinary Income/Expense	November 2022	November 2021	Changes
<b>Income</b>			
<b>Residential</b>	5,934,061	5,829,636	104,425
<b>Commercial</b>	5,755,499	5,835,121	(79,622)
<b>Irrigation</b>	745,739	750,949	(5,210)
<b>Other</b>	599,146	589,242	9,904
<b>Customer Reconnect</b>	70,400	49,963	20,437
	<u>13,104,844</u>	<u>13,054,910</u>	<u>49,934</u>
<b>Operation</b>			
<b>Personnel Expense</b>	1,067,223	1,007,241	59,982
<b>Production Expense</b>	8,509,510	8,265,759	243,751
<b>Repairs &amp; Maintenance</b>	1,762,105	1,404,683	357,422
<b>Supplies</b>	180,278	347,499	(167,221)
<b>Insurance &amp; Claims</b>	301,701	288,904	12,797
<b>Interest</b>	13,991	24,722	(10,731)
<b>Miscellaneous</b>	0	0	-
<b>Total COGS</b>	<u>11,834,808</u>	<u>11,338,808</u>	<u>496,000</u>
<b>Gross Profit</b>	1,270,036	1,716,102	(446,067)
<b>Other Revenue</b>			
<b>Non-Operating Revenue</b>	1,420,607	1,076,836	343,771
<b>Interest</b>	19,178	18,526	652
<b>Non-Operating Expense</b>	(640,280)	(408,627)	(231,653)
<b>Depreciation</b>	(774,941)	(768,540)	(6,401)
<b>Charter Appropriation</b>	(1,604,529)	(1,631,928)	27,399
<b>Total Other</b>	<u>(1,579,965)</u>	<u>(1,713,733)</u>	<u>133,767</u>
<b>Net Position</b>	<u>(309,930)</u>	<u>2,370</u>	<u>(312,299)</u>



**Board Meeting Date: January 10, 2023**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: System Operating Report**

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**INFORMATION:**

For 2023 we will continue our effort in upgrading our 4kv substation equipment. If you recall, we have completed the 4kv power protection relays for the East, Dragon, and the Bus Tie circuits. This year we are planning on upgrading our SCADA system master radio, and upgrading our 4kv distribution circuit protection relays. There are 12 electromechanical power protection relays. These relays will be replaced by digital micro-processing protection relays, which will be implemented in two stages. This upgrade should not cause any power outages to our customers and will help improve system reliability and efficiency. We are also moving forward with our advanced metering infrastructure (AMI) system. We are planning on installing approximately 607 smart meters. We have installed 4227 AMI meters to date.

Last week Renew Energy Techs completed the blade inspection for wind turbines 5, 4, 3, and 1. When in the process of inspecting T-2's blades, they lost communication with the drone and the drone crashed. Renew will provide inspection reports and recommendations for the turbines which have been inspected. Please see the attached photo.

