

**UTILITIES BOARD AGENDA**  
**Tuesday, May 26, 2020 @ 12:00 Noon**

	P	A	1	2	3	4	5	6	7	8	9	10
Brooke	---	---	---	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---	---	---	---
Boxley	---	---	---	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---	---	---	---
Steerman	---	---	---	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---	---	---	---

1. Minutes from May 12, 2020 Meeting \_\_\_\_\_
2. Approval of Purchase Orders 89399 thru 89432 \_\_\_\_\_
3. Payment of Bills \_\_\_\_\_
4. Consider Approval of Bid #1984 – Pole Mount and Pad Mount Transformers  
\_\_\_\_\_
5. Consider Approval of Bid #1985 – Ductile Iron Poles  
\_\_\_\_\_
6. 2020 First 3<sup>rd</sup> Financial Report  
\_\_\_\_\_
7. Update and Discussion on Covid-19 Status of Operations  
\_\_\_\_\_
8. System Operating Report  
\_\_\_\_\_
9. Receive Legal Advice on Specific Legal Questions Regarding a Conflict Related to our Service Area–  
Attorney – Client Communication – Executive Session Pursuant to C.R.S. 24-6-402(4)(b)  
\_\_\_\_\_
10. Adjournment  
\_\_\_\_\_

**LAMAR UTILITIES BOARD  
MINUTES OF THE UTILITIES BOARD MEETING  
May 12, 2020**

The Lamar Utilities Board met in regular session by Conference Call at 12:02 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Clifford Boxley, Kirk Crespin, Don Steerman, Houssin Hourieh, Lisa Denman, Linda Williams

Absent: Leala Owen

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**Corrected Minutes of Previous Meeting – April 14, 2020**

Boardmember Brooke moved and Boardmember Leonard seconded to approve corrected meeting minutes of April 14, 2020.

Voting Yes: Brooke, Thrall, Leonard, Boxley

Voting No: None

**Minutes of Previous Meeting – April 28, 2020**

Boardmember Brooke moved and Boardmember Leonard seconded to approve meeting minutes of April 28, 2020.

Voting Yes: Brooke, Thrall, Leonard, Boxley

Voting No: None

**Purchase Orders #89364 through #89398**

Boardmember Brooke moved and Boardmember Boxley seconded to approve purchase orders #89364 through #89398 in the amount of \$710,462.62.

Voting Yes: Brooke, Thrall, Leonard, Boxley

Voting No: None

**Payment of Bills**

Boardmember Leonard moved and Boardmember Brooke seconded to approve payment of bills: Vouchers #49782 through #49838 for a total of \$167,284.70.

Voting Yes: Brooke, Thrall, Leonard, Boxley

Voting No: None

**System Operating Report**

Superintendent Hourieh reported that wind turbine data for first quarter 2020 indicates that the three LUB turbines have generated 3,080.71 MWH's of electricity, with an average capacity factor of 31.08%. The wind turbine analysis showed that the 2020 first quarter generation is approximately 69.17% higher than the same time frame in 2019, and the capacity factor was approximately 15.1% higher than the same period in 2019. The increase in wind power production is contributed to 2019 down time for T-1 and T-3 due to a failed pitch motor and torque deviation fault and more wind in 2020.

Superintendent Hourieh reported the 2020 LUB/ARPA Scholarship process has been completed. This year they received 6 applications for the combined \$1,000.00 scholarship. Three applications were from Lamar High School, two applications from

Wiley High School, and one application from McClave High School. The selection committee was given the applications without any identifying information on them. This anonymous process has allowed the students to be judged solely on their academic achievement and community support. This year's winners are:

- Lamar High School – Alexander James Higbee
- Wiley High School – Maura Smith
- McClave High School – Trace Michael Cox

Superintendent Hourieh reported that on May 4, 2020 at 6:29 a.m. the 69-24.9kv substation tripped off line due to a differential fault. The fault was caused by what appears to be a metal foil balloon that came in contact with two phases of the 24.9kv circuit at the 69kv substation. The protective relays operated to clear the fault causing a power outage to the northern section of Lamar, all of Wiley, McClave, Bristol, Hartman and Holly. The outage lasted about ½ hour with no damages to the substations equipment.

Superintendent Hourieh reported that the line crew replaced a 40 ft. wooden pole that was hit by one of the Heath & Turpin trucks at 3<sup>rd</sup> and Maple on April 27, 2020. The crew also replaced an underground circuit J-box at Main and Forrest St. that was hit by a car on April 27, 2020. They scheduled a planned outage at 7:20 a.m. on May 5, 2020 to do the work safely. The planned outage affected customers between Parkway and Savage Avenue. All work was completed about 10:25 a.m. that day. Photos provided.

### **Executive Session**

Boardmember Brooke moved and Boardmember Leonard seconded to enter into an executive session for:

- Receive Legal Advice on Specific Legal Questions Regarding a Conflict Related to LUB Service Area – Attorney – Client Communication pursuant to C.R.S. 24-6-402(4)(b).

Voting Yes: Thrall, Boxley, Leonard, Brooke

Voting No: None

The meeting was recessed and the executive session convened at 12:15 p.m.

Attorney Ric Fanyo attended meeting by phone.

Boardmember Leonard moved and Boardmember Brooke seconded to adjourn executive session and the meeting reconvened at 1:24 p.m.

Voting Yes: Thrall, Boxley Leonard, Brooke

Voting No: None

### **Adjournment**

There being no further business to come before the Board, Boardmember Brooke moved and Boardmember Boxley seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Boxley

Voting No:

The meeting adjourned at 1:25 p.m.

Don Steerman, as Board Attorney, attests pursuant to C.R.S. 24-6-402(2)(d.5)(II)(B) that the portion of the executive minutes not recorded constituted a privileged attorney-client communication.

\_\_\_\_\_  
Don Steerman – Attorney

\_\_\_\_\_  
Linda Williams – City Clerk

\_\_\_\_\_  
Doug Thrall – Chairman

MAY 26, 2020

## PURCHASE ORDERS

## FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
12-May-20	89411		Advanced Control Systems Inc	QUARTERLY SERVICE CONTRACT	\$7,888.25
18-May-20	89426		Steerman Law Office PLLC	PROFESSIONAL SERVICES	\$3,037.50

BOARD APPROVAL TOTAL: \$10,925.75

\*\* ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. \*\*

MAY 26, 2020

## PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
30-Apr-20	89399		VISA	METER / ELECTRICITY / IMPACT / PPE / SUPPLIES	\$299.76	
30-Apr-20	89400		VISA	EMAIL SERVICE / CRIMPER	\$166.28	
7-May-20	89401		Anixter Inc	ANCHOR EYES	\$821.25	
7-May-20	89402		Lamar BMS	PADMOUNT CEMENT PADS	\$181.16	
7-May-20	89403		Kirby Sales and Services	VACUUM BAGS	\$41.50	
7-May-20	89404		Tri County Ford Inc	WINDSHIELD WASHER JET	\$9.56	
7-May-20	89405		Imperial Supplies LLC	GLASSES CLEANERS	\$64.50	
8-May-20	89406		Deloach's Water Conditioning	SEDIMENT FILTER CHANGE	\$50.50	
13-May-20	89407		Lamar Auto Parts	APRIL AUTO PARTS	\$154.30	
13-May-20	89408		Ark Valley Distributing	BREAK ROOM SUPPLIES	\$270.65	
14-May-20	89409		Uline	TEST OIL BOTTLES	\$61.44	
12-May-20	89410		UPS	FREIGHT	\$208.90	
12-May-20	89412		Atmos Energy	UTILITIES	\$256.24	
12-May-20	89413		Procom	QUARTERLY RANDOM SELECTION FEE	\$58.00	
12-May-20	89414		Office Depot	OFFICE SUPPLIES	\$79.60	
12-May-20	89415		Allen's Automotive	WINDSHIELD REPLACEMENT	\$175.00	
14-May-20	89416		John Deere Financial	WEED KILLER	\$105.98	
14-May-20	89417		Blazer Electric Supply CO	UNI STRUT CLAMPS	\$134.10	
15-May-20	89418		Dewitt Excavating	TOOL HOLDER	\$69.58	
15-May-20	89419		Fastenal Company	HAND SANATIZER	\$239.00	
18-May-20	89420		Zorro Tools Inc	BOARD ROOM TABLES, STEP BITS	\$899.35	
14-May-20	89421		Cirsa	DEDUCTIBLES PROPERTY & WC	\$1,059.85	
19-May-20	89422		Zorro Tools Inc	DRILL BATTERY CHARGER	\$207.97	
19-May-20	89423		Quest Inc	TOOL BOARDS	\$416.04	
20-May-20	89424		Western United Electric Supply	IFD RESET TOOL	\$465.00	
20-May-20	89425		McMaster-Carr Supply Co	DISPLAY BULBS	\$8.40	
18-May-20	89427		Quality Dry Cleaners	LAUNDRY SERVICES	\$42.60	
18-May-20	89428		Ranchers Supply of Lamar LLC	FLAT IRON TUBING	\$16.14	
20-May-20	89429		Colorado Mills	HAND SANATIZER	\$70.20	
18-May-20	89430		Anixter Inc	COVID-19 SIGNAGE	\$141.60	
18-May-20	89431		John Deere Financial	WEED SPRAY	\$423.94	
18-May-20	89432		Gobins Inc	COPIER CONTRACTS	\$207.81	

PURCHASE ORDER TOTALS

\$18,331.95

**CITY OF LAMAR  
LAMAR UTILITIES BOARD  
PAYMENT REGISTER**

<b>PAYMENT</b>	<b>HP/ VD</b>	<b>VENDOR NAME</b>	<b>ITEMS</b>	<b>NET PAY</b>	<b>PAID DATE</b>	<b>BATCH</b>
49839		1 ABEL VILLALOBOS LOPEZ	1	32.82	05/11/20	99655
49840		1 GREEN GARDEN	1	139.56	05/11/20	99655
49841		1 CRYSTAL L KINISTON	1	25.58	05/11/20	99655
49842		1 HEATHER R TRUJILLO	1	16.36	05/11/20	99655
49843		2252 ATMOS ENERGY	2	256.24	05/12/20	99672
49844		4183 UPS	1	208.90	05/12/20	99672
49845		6060 VISA	3	962.30	05/12/20	99672
49846		6066 ADVANCED CONTROL SYSTEMS INC	1	7,888.25	05/12/20	99672
49847		6132 DEX CORPORATION	1	2,050.00	05/12/20	99672
49848		436 A R P A	1	653,244.45	05/13/20	99686
49849		440 CITY OF LAMAR-L&P SALES TAX	1	12,716.00	05/19/20	99755
49850		351 PERA OF COLORADO	4	13,525.23	05/19/20	99760
49851		442 401K VOLUNTARY INVESTMENT PLAN	2	993.99	05/19/20	99760
49852		666 COMMUNITY STATE BANK	1	369.16	05/19/20	99760
49853		910 PEOPLES CREDIT UNION	1	400.00	05/19/20	99760
49854		2055 CITY OF LAMAR	4	9,270.41	05/19/20	99760
49855		2056 CITY OF LAMAR-PAYROLL	1	25.00	05/19/20	99760
49856		1 CURT DENNIS	1	55.81	05/20/20	99780
49857		1 HENOK W ADERA	1	9.08	05/20/20	99780
49858		15 LAMAR BMS	5	181.16	05/21/20	99798
49859		62 LAMAR AUTO PARTS	1	154.30	05/21/20	99798
49860		87 RANCHERS SUPPLY OF LAMAR LLC	6	16.14	05/21/20	99798
49861		169 STEERMAN LAW OFFICE PLLC	1	3,037.50	05/21/20	99798
49862		229 COLORADO MILLS LLC	1	70.20	05/21/20	99798
49863		245 TRI COUNTY FORD INC	2	9.56	05/21/20	99798
49864		586 KIRBY SALES AND SERVICES	1	36.50	05/21/20	99798
49865		589 DEWITT EXCAVATING	1	69.98	05/21/20	99798
49866		616 NFPA	1	280.95	05/21/20	99798
49867		791 OFFICE DEPOT	1	79.60	05/21/20	99798
49868		894 ALLEN'S AUTOMOTIVE	1	175.00	05/21/20	99798
49869		1167 ARK VALLEY DISTRIBUTING	1	270.65	05/21/20	99798
49870		2161 CIRSA	2	1,059.85	05/21/20	99798
49871		2297 QUALITY DRY CLEANERS	3	42.60	05/21/20	99798
49872		2571 PROCOM	1	58.00	05/21/20	99798
49873		2739 JOHN DEERE FINANCIAL	3	529.92	05/21/20	99798
49874		3994 GEII	1	3,379.87	05/21/20	99798
49875		4228 STUART C IRBY CORP	1	284.76	05/21/20	99798
49876		4368 SCHWEITZER ENGINEERING LAB INC	1	1,980.00	05/21/20	99798
49877		4385 IMPERIAL SUPPLIES LLC	1	75.45	05/21/20	99798
49878		6061 WESCO DISTRIBUTION INC	2	14,852.54	05/21/20	99798
49879		6072 WESTERN UNITED ELECTRIC SUPPLY	1	540.00	05/21/20	99798
49880		6082 GOBINS INC	1	207.81	05/21/20	99798
49881		6114 DELOACH'S WATER CONDITIONING	1	50.50	05/21/20	99798
49882		6135 MAINTENANCE ASSISTANT INC	1	945.00	05/21/20	99798
49883		6168 ANIXTER POWER SOLUTIONS LLC	6	2,667.20	05/21/20	99798
49884		6183 ZORO TOOLS INC	2	140.78	05/21/20	99798
49885		99999 UPS	1	710.45	05/21/20	99798
				734,095.41		
<b>BANK TOTALS</b>	<b>PAYMENTS:</b>	<b>47 VOIDS:</b>	<b>0</b>			

**Board Meeting Date: May 26, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #1984 – Pole Mount and Pad Mount Transformers**

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**INFORMATION:**

We are in the process of evaluating bids. The staff will have its recommendation at the meeting.

WESCO WESTERN UNITED  
 DENVER UTILITY GE  
 POLE MOUNT AND PAD MOUNT TRANSFORMERS

BID RETURN DATE: May 19, 2020

ITEM	QTY	WESCO	WESTERN UNITED	TECHLINE INC	STUART TERRY DENVER UTILITY	BORDER STATES	HARTIGAN POWER EQUIPMENT	GRAYBAR	ELECTROTECH INC
1	5	15 KV, 14.424 9 KV TRANSFORMER	863.40	802.03					
TOTAL ITEM 1:		4317-	4210.40						
2	5	25 KV, 14.424 9 KV TRANSFORMER	976.52	893.75					
TOTAL ITEM 2:		754.54	4468.75						
3	3	10 KV, 2.44 16 KV TRANSFORMER	263.62	2106.24					
TOTAL ITEM 3:		1003.20	829.17						
4	5	24 KV, 2.44 16 KV TRANSFORMER	5014-	4145.85					
TOTAL ITEM 4:		1003.20	16,477.08						
5	1	500 KV PADMOUNT TRANSFORMER	No Bid	16,477.08					
TOTAL ITEM 5:			9208.33						
6	1	112.5 KV PADMOUNT TRANSFORMER	No Bid	9208.33					
TOTAL ITEM 6:			9143.75						
7	2	75 KV PADMOUNT TRANSFORMER	No Bid	18281.50					
TOTAL ITEM 7:			116,479.22	58,704.15					
TOTAL OF BIDS:			9156	8-14 W/K					
DELIVERY DATE:									

PRESENT FOR BID OPENING:

*[Signature]*

*[Signature]*

*[Signature]*

Western United  
 Howard  
 Western United  
 SEMCO  
 WESCO  
 GE

990.63	900-	821.77
4953.50	4500-	4108.85
1750-	1090.63	915.68
8750-	5453.15	4578.40
712.50	713.54	719.32
2287.50	2140.42	2157.94
991.67	995.83	849.52
4958.35	4979.15	4247.60
20943.75	15,004.17	16,827.64
10688.54	9847.92	16,827.66
10688.54	9847.92	9404.26
9932.29	9601.04	9404.26
19,864.58	19,202.08	9338.30
72445.87	161127.09	18,676.40
16-18 W/K APO	8-14 W/K	7-12 W/K



**Board Meeting Date: May 26, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #1985 Ductile Iron Poles**

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**INFORMATION:**

We submitted 7 bids for 40 ft., class 2, ductile iron poles. These poles are to replenish our stock inventory. The staff recommendation is to accept the low bid from Western United for a total amount of \$56,042.00.

LABULATION SHEET FOR BID #1985  
IRON DUCTILE POLES

BID RETURN DATE: MAY 19, 2020

COMPANY NAMES / BIDS SENT TO:

ITEM	QTY	DESCRIPTION	WESCO DENVER EACH	WESTERN UNITED EACH	STUART IRBY EACH	GRAYBAR EACH	KD JOHNSON INC EACH	HD SUPPLY EACH	BORDER STATES EACH
1	40	40' DUCTILE IRON POLES CLASS 2, MCWAYNE C240WC	\$1476.38	\$1401.05	\$	\$	\$	\$	\$

TOTAL PRICE OF BID : \$59,055.20      \$56,042.00

DELIVERY DATE: 9-11 Wks.      8-10 Wks. APO

PRESENT FOR BID OPENING:

*[Handwritten signature]*      *[Handwritten signature]*  
*[Handwritten signature]*      *[Handwritten signature]*

MAY 6, 2020 LO

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: 2020 First 3<sup>rd</sup> Financial Report**

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**INFORMATION:**

The LUB Financial Statements for the third of 2020 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2019.

**Balance Sheet**

There are no significant changes to the balance sheet. Cash is down \$668,954 from December and accounts receivable decreased by \$101,764.

**Income Statement**

The total operating revenue for the month is \$1,001,492 operating costs of \$938,053 resulting in gross operating income of \$63,439. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$98,249.

**YTD Income Statement**

Total operating revenues for the year are \$4,124,873 and total operating costs are \$3,695,018 resulting in gross operating income of \$429,855. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$237,412 year to date.

**YTD Comparison with Last Year**

When compared to 2019 you will note that revenues from retail sales are up approximately \$71,593 or 2% comparing April 2020 to April 2019 and overall operating expenses are up approximately \$107,868 or 3% resulting in a net loss of \$237,412 for the year.

**Lamar Light and Power**  
**Balance Sheet**  
As of April 30, 2020

**ASSETS AND DEFERRED OUTFLOWS**

**Current Assets**

Cash & Cash Equivalents	2,251,035
Plant Replacement Funds	7,933,902
<b>Total Cash &amp; Cash Equivalents</b>	<b>10,184,937</b>

**Accounts Receivable**

Customer Receivables	1,454,477
Uncollectible Accounts Receivable	(102,872)
<b>Total Accounts Receivable</b>	<b>1,351,605</b>

**Other Current Assets**

Due from General Fund	655
Inventories	804,852
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	1,182
<b>Total Other Current Assets</b>	<b>806,689</b>

**Total Current Assets** 12,343,230

**Fixed Assets**

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	34,006,264
Fixed Assets, Total Accum Depre	(22,320,631)
<b>Total Fixed Assets</b>	<b>11,956,736</b>

**Other Assets**

Lamar Work Order (17)	165,363
Jurisdictional Work Order (18)	9,773
<b>Total Other Assets</b>	<b>175,135</b>

**Deferred Outflows of Financial Resources**

Deferred Outflows	287,930
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	16,227
Deferred Outflows - Experience	1,137
<b>Total Deferred Outflows</b>	<b>720,490</b>

**TOTAL ASSETS AND DEFERRED OUTFLOWS** **25,195,592**

**Lamar Light and Power**  
**Balance Sheet**  
As of April 30, 2020

**LIABILITIES & EQUITY**

<b>Accounts Payable</b>	
<b>Monthly Accounts Payable</b>	724,466
<b>Total Accounts Payable</b>	724,466

<b>Other Current Liabilities</b>	
<b>Payroll Liabilities</b>	(2,521)
<b>Customers Deposit</b>	353,382
<b>Accrued Interest on Deposit</b>	32,556
<b>Bond Interest Payable</b>	15,580
<b>Bonds, Current Portion</b>	344,854
<b>Due to General funds</b>	38,909
<b>Sales Tax</b>	(30,493)
<b>Accrued Vacation &amp; Sick</b>	285,745
<b>Vending Proceeds Held in Custody</b>	469
<b>ARPA Clearing</b>	(2,801)
<b>Total Other Current Liabilities</b>	1,035,679

<b>Total Current Liabilities</b>	1,760,145
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<b>Long Term Liabilities</b>	
<b>2004 Bond Issue-L/T Debt</b>	771,123
<b>Total Long Term Liabilities</b>	771,123

<b>Total Liabilities</b>	2,531,268
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<b>Deferred Inflows of Financial Resources</b>	
<b>Net Pension Liability</b>	2,649,906
<b>Deferred Inflows - Pension Prop</b>	175,907
<b>Deferred Inflows - Pension Earnings</b>	763,963
<b>Net OPEB Liability</b>	240,339
<b>Deferred Inflows - Proportionate Share</b>	17,518
<b>Deferred Inflows - Earnings</b>	4,021
<b>Total Deferred Inflows</b>	3,851,654

<b>Retained Earnings</b>	19,050,082
<b>Current Year Earnings</b>	(237,412)
<b>Total Equity</b>	18,812,670

<b>TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION</b>	<b>25,195,592</b>
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**Lamar Light and Power**  
**Income Statement**  
**For the Period Ending April 30, 2020**

Ordinary Income/Expense	Apr-20	Budget	Over Budget	% of Budget
<b>Income</b>				
<b>Residential</b>	410,163	501,157	(90,994)	82%
<b>Commercial</b>	473,072	612,284	(139,212)	77%
<b>Irrigation</b>	69,609	73,836	(4,227)	94%
<b>Other</b>	47,734	53,334	(5,599)	90%
<b>Customer Reconnect</b>	915	4,188	(3,273)	22%
<b>Total Income</b>	<u>1,001,492</u>	<u>1,244,798</u>	<u>(243,305)</u>	<u>80%</u>
<b>Operation</b>				
<b>Personnel Expense</b>	92,480	104,223	(11,742)	89%
<b>Production Expense</b>	653,249	789,048	(135,798)	83%
<b>Repairs &amp; Maintenance</b>	102,523	142,089	(39,567)	72%
<b>Supplies</b>	26,269	34,406	(8,137)	76%
<b>Insurance &amp; Claims</b>	60,052	23,333	36,718	257%
<b>Interest</b>	3,480	3,378	102	103%
<b>Total COGS</b>	<u>938,053</u>	<u>1,096,478</u>	<u>(158,425)</u>	<u>86%</u>
<b>Gross Profit</b>	63,439	148,320	(84,881)	43%
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	79,096	83,333	(4,237)	95%
<b>Interest</b>	3,483	4,333	(851)	80%
<b>Non-Operating Expense</b>	(20,855)	(33,178)	12,323	63%
<b>Depreciation</b>	(75,000)	(75,000)	-	100%
<b>Charter Appropriation</b>	(148,412)	(119,246)	(29,167)	124%
<b>Total Other</b>	<u>(161,688)</u>	<u>(139,757)</u>	<u>(21,931)</u>	<u>116%</u>
<b>Net Position</b>	<u>(98,249)</u>	<u>8,562</u>	<u>(106,812)</u>	<u>-1,147%</u>

**Lamar Light and Power**  
**YTD at 33.33%**  
**Income Statement**  
**For the Period Ending April 30, 2020**

Ordinary Income/Expense	April	Budget	Over/Under Budget	2,020
<b>Income</b>				<b>33.3%</b>
<b>Residential</b>	1,772,100	2,004,427	(232,327)	6,013,883
<b>Commercial</b>	2,029,921	2,448,890	(418,968)	7,347,404
<b>Irrigation</b>	125,127	295,314	(170,187)	886,032
<b>Other</b>	186,880	213,313	(26,433)	640,002
<b>Customer Reconnect</b>	10,844	16,748	(5,904)	50,250
<b>Total Income</b>	<b>4,124,873</b>	<b>4,978,692</b>	<b>(853,820)</b>	<b>14,937,571</b>
<b>Operation</b>				
<b>Personnel Expense</b>	357,681	416,850	(59,168)	1,250,674
<b>Production Expense</b>	2,684,599	3,155,874	(471,275)	9,468,570
<b>Repairs &amp; Maintenance</b>	424,366	568,300	(143,934)	1,705,071
<b>Supplies</b>	81,287	137,612	(56,325)	412,876
<b>Insurance &amp; Claims</b>	133,501	93,324	40,177	280,000
<b>Interest</b>	13,584	13,512	72	40,541
<b>Total COGS</b>	<b>3,695,018</b>	<b>4,385,472</b>	<b>(690,455)</b>	<b>13,157,732</b>
<b>Gross Profit</b>	<b>429,855</b>	<b>593,220</b>	<b>(163,365)</b>	<b>1,779,839</b>
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	301,872	333,300	(31,428)	1,000,000
<b>Interest</b>	13,566	17,332	-3765	52,000
<b>Non-Operating Expense</b>	(115,072)	(132,700)	17,628	(398,141)
<b>Depreciation</b>	(273,984)	(299,970)	25,986	(900,000)
<b>Charter Appropriation</b>	(593,649)	(476,935)	(116,714)	(1,430,948)
<b>Total Other</b>	<b>(667,267)</b>	<b>(558,974)</b>	<b>(108,294)</b>	<b>(1,677,089)</b>
<b>Net Position</b>	<b>(237,412)</b>	<b>34,247</b>	<b>(271,659)</b>	<b>102,750</b>

**Lamar Light and Power**  
**YTD Comparison 33.33%**  
**Income Statement April 30, 2020**

Ordinary Income/Expense	April 2020	April 2019	Changes
<b>Income</b>			
<b>Residential</b>	1,772,100	1,787,430	(15,330)
<b>Commercial</b>	2,029,921	1,979,504	50,417
<b>Irrigation</b>	125,127	88,027	37,100
<b>Other</b>	186,880	184,355	2,525
<b>Customer Reconnect</b>	10,844	13,964	(3,119)
	<u>4,124,873</u>	<u>4,053,280</u>	<u>71,593</u>
<b>Operation</b>			
<b>Personnel Expense</b>	357,681	319,121	38,560
<b>Production Expense</b>	2,684,599	2,582,584	102,015
<b>Repairs &amp; Maintenance</b>	424,366	473,711	(49,345)
<b>Supplies</b>	81,287	79,564	1,723
<b>Insurance &amp; Claims</b>	133,501	116,253	17,248
<b>Interest</b>	13,584	15,917	(2,333)
<b>Total COGS</b>	<u>3,695,018</u>	<u>3,587,150</u>	<u>107,868</u>
<b>Gross Profit</b>	429,855	466,131	(36,275)
<b>Other Revenue</b>			
<b>Non-Operating Revenue</b>	301872	289246	12,625
<b>Interest</b>	13,566	18,465	(4,899)
<b>Non-Operating Expense</b>	(115,072)	(120,454)	5,381
<b>Depreciation</b>	(273,984)	(275,197)	1,213
<b>Charter Appropriation</b>	(593,649)	(568,353)	(25,296)
<b>Total Other</b>	<u>(667,267)</u>	<u>(656,292)</u>	<u>(10,975)</u>
<b>Net Position</b>	<u>(237,412)</u>	<u>(190,162)</u>	<u>(47,251)</u>



**INFORMATION: Agenda Item No. 7**

**Board Meeting Date: May 26, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Update and Discussion on Covid-19 Status of Operations**

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**INFORMATION:**

Per the Governor's orders, we have followed "Stay at Home" and "Safer at Home" orders. On March 26<sup>th</sup> we started working modified hours of 5 hour days. Staggered schedule of breaking up the crews would not work well for our operation due to the size of the crews and projects. To ensure the safety and health of our customers and employees we have restricted in-person access to all city buildings including the Light and Power office and warehouse. We encouraged the use of online, phone, and drop box payments. We have taken other measures such as cancelling all travels, the use of PPE and continued to practice social distancing. We are also taking daily employee temperatures and screening to protect our employees and the public from spreading the virus. Our office opened to the public on May 11<sup>th</sup> with the appropriate protection measures. Per the Governor's order we have suspended all utility disconnections until May 30<sup>th</sup>. Our crew operations will return to normal after the "Safer at Home" order expires at 11:59 p.m. on May 26, 2020.

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: System Operating Report**

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**INFORMATION:**

In continuous efforts to improve system reliability and efficiency we have been discussing and planning with Siemens and Schweitzer Engineering Laboratories the upgrade of our 4.16kv switch gear and its protective relays. The switch gear and relays had been installed in the 1960's by G.E. and it is becoming difficult to find replacement parts and support. The switchgear systems are made of 11 breakers that provide power to the central section of Lamar including downtown, east, southeast, north side and Dragon's main circuit. The plans are to retrofit 3-4 breakers (circuits) per year in the spring or fall when the load is the lowest, where the affected circuits have to be re-routed to other circuits in the switch gear system. The upgrade will be carried out over a 3-4 year period without any power interruptions to our customers.

Our wind turbine crew will be starting the semi-annual maintenance and inspection program on all 5 wind turbines. Each turbine will be shut down for approximately 12 hours on a calm day so preventative maintenance can be performed safely per G.E.'s recommended maintenance program.

**Agenda Item No. 9**

**Board Meeting Date: May 12, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Receive Legal Advice on Specific Legal Questions Regarding a Conflict Related to our Service Area-Attorney-Client Communication-Executive Session Pursuant to C.R.S. 24-6-402 (4)(b)**

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**INFORMATION:**