

14	11	10	14	12	9	14	11	15	13	10	15
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	<b>OCT</b>	NOV	DEC
28	25	24	28	26	23	28	25	29	<b>27</b>	24	XX

**UTILITIES BOARD AGENDA**

**Tuesday, October 27, 2020 @ 12:00 Noon**

**Visitors/Guests By Conference Call (701) 802-5220 Access Code: 6047681#**

	P	A	1	2	3	4	5	6	7
Brooke	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---
Boxley	---	---	---	---	---	---	---	---	---
Stagner	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---
Steerman	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---

1. Minutes from October 13, 2020 Meeting \_\_\_\_\_

2. Approval of Purchase Orders 89745 thru 89782 \_\_\_\_\_

3. Payment of Bills \_\_\_\_\_

4. September 2020 Financial Report \_\_\_\_\_

5. Consider Approval of Line Extension Agreement – 5 Rivers Cattle Feeding LLC dba Colorado Beef \_\_\_\_\_

6. System Operating Report \_\_\_\_\_

7. Adjournment \_\_\_\_\_

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD  
MINUTES OF THE UTILITIES BOARD MEETING  
October 13, 2020**

The Lamar Utilities Board met in regular session in the Utilities Board Room at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Clifford Boxley, Roger Stagner, Don Steerman, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams  
Kirk Crespino arrived at 12:02 p.m.

Absent:

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**Minutes of Previous Meeting – September 29, 2020**

Boardmember Brooke moved and Boardmember Stagner seconded to approve meeting minutes of September 29, 2020.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

**Purchase Orders #89713 through #89744**

Boardmember Stagner moved and Boardmember Leonard seconded to approve purchase orders #89713 through #89744 in the amount of \$1,078,455.04.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

**Payment of Bills**

Boardmember Leonard moved and Boardmember Brooke seconded to approve payment of bills: Vouchers #50270 through #50317 for a total of \$162,791.42.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

**Presentation of the 2019 Audited Financial Statement**

Ronnie Farmer of RFarmer, LLC gave an in-depth review of the 2019 Lamar Utilities Board financial audit. Also gave an explanation of the PERA liability disclosed in the financial audit.

**2019 Write-Offs**

Boardmember Brooke moved and Boardmember Stagner seconded to approve the 2019 Write-Offs in the amount of \$36,393.53. This represents .25% of the 2019 revenues of \$14,035,973.00. The budget for write-offs is \$70,000.00

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

**Consider Approval of 2021 Budget**

Boardmember Leonard moved and Boardmember Brooke seconded to approve the 2021 Lamar Utilities Board Budget.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

**Consider Proposed Rate Modification**

Boardmember Brooke moved and Boardmember Boxley seconded to approve the Rate Modification Official Statement Docket No. 20-1 and Resolution No. 20-3 a 1.4% rate increase to begin January 1, 2021.

Voting Yes: Brooke, Thrall, Leonard, Boxley  
Voting No: Stagner

**System Operating Report**

Superintendent Hourieh reported that with E2PSI on site, the substation crew has completed the upgrade of 5-69 kv circuit breaker. This oil circuit breaker was installed in the 1960's and is no longer supported by G.E. The new Siemens breaker incorporates the latest technology of substation power protection using SF6 gas. Breaker 5-69 is LUB's backup breaker to the 4-69 kv breaker that feeds the northern half of Lamar including the 25kv circuits that feed Holly, Hartman, Bristol, Wiley, and McClave areas. This is also the main breaker that feeds the 69 kv west to Las Animas. The upgrade went well without any power interruptions to the customers. This ongoing 4 year upgrade will complete the 69 kv substation 4 breaker ring bus upgrade, and will help improve the LUB's system efficiency and reliability.

Superintendent Hourieh reported that there was an outage on Sunday, October 11, 2020 due to the wind storm. They lost a wooden pole at Cty. Rd. 11 and 196 which effected the Holly, Bristol, Hartman areas.

Superintendent Hourieh announced that we are moving forward with our Rebuttal Testimonies. The new development is that SECPA's attorney reached out to our attorney asking if we could resume the settlement discussion, so we are starting the negotiations dialog with SECPA. We are willing to negotiate a settlement but if nothing is resolved prior to the hearing on November 9, 2020 the hearing will proceed as scheduled.

**Adjournment**

There being no further business to come before the Board, Boardmember Stagner moved and Boardmember Brooke seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Boxley, Stagner  
Voting No: None

The meeting adjourned at 12:55 p.m.

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Linda Williams – City Clerk

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Doug Thrall – Chairman

October 27, 2020

**PURCHASE ORDERS**

**FOR BOARD APPROVAL**

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
14-Oct-20	89762		Steerman Law Office PLLC	PROFESSIONAL SERVICES	\$3,712.50
19-Oct-20	89774		Advanced Control Systems Inc	QUARTERLY MAINTENANCE CONTRACT	\$7,663.25
21-Oct-20	89777		ARPA	TRUCK AND HOT STICK TESTING	\$4,955.00
<b>BOARD APPROVAL TOTAL:</b>					<b>\$16,330.75</b>

\*\* ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. \*\*

October 27, 2020

**PURCHASE ORDERS**

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
15-Oct-20	89745		Rusler Implement Co	O RINGS AND SEALS	\$35.61	
9-Oct-20	89746		UPS	FREIGHT	\$111.52	
9-Oct-20	89747		Accurate Calibration Service LLC	ANNUAL EQUIPMENT CALIBRATION	\$1,200.00	
13-Oct-20	89748		Wallace Gas & Oil Inc	STARTING FLUID / GREASE	\$152.48	
19-Oct-20	89749		Wagner Equipment Co	KEYS	\$12.04	
21-Oct-20	89750		Arcman Corp	EMPLOYEE RECOGNITION PLAQUES	\$257.75	
13-Oct-20	89751		Farwest Line Specialties LLC	WIRE STRIPPERS	\$37.80	
13-Oct-20	89752		John Deere Financial	MASONARY BITS	\$26.97	
13-Oct-20	89753		Coloradoland Tire and Services	FLAT REPAIR	\$10.00	
13-Oct-20	89754		Grainger	MOTRIN	\$54.14	
13-Oct-20	89756		Atmos Energy	UTILITIES	\$98.67	
13-Oct-20	89757		Home Store LLC	SHOP VAC / FAUCETS	\$92.97	
13-Oct-20	89758		Anixter Inc	#4 USE TRANSFORMER WIRE	\$690.00	
13-Oct-20	89759		Blazer Electric Supply CO	LED LIGHT BULBS	\$746.20	
14-Oct-20	89760		Tech Products Inc	WRITE ON TAGS	\$248.28	
14-Oct-20	89761		Ark Valley Distributing	CLEANING AND BREAK ROOM SUPPLIES	\$314.23	
14-Oct-20	89763		American Electric Company	HPS LIGHT BULBS	\$649.20	
31-Aug-20	89764		Airgas USA LLC	HYDROGEN BOTTLE RENTAL	\$635.79	
15-Oct-20	89765		Blazer Electric Supply CO	3 PHASE CORD ENDS	\$149.20	
15-Oct-20	89766		Terex Services	OIL RINGS AND SEALS	\$114.69	
16-Oct-20	89767		Imperial Supplies LLC	CORDLESS BATTERY CHARGERS	\$599.27	
14-Oct-20	89768		Tractor Supply Credit Plan	1/2 GALLON SPRAYER	\$14.99	
16-Oct-20	89769		E & D Locksmith	FIX ENTRANCE LOCK	\$40.00	
19-Oct-20	89771		Stagner Inc	NEW TIRES UNIT #5	\$727.08	
5-Oct-20	89772		Blazer Electric Supply CO	ROMEX WIRE	\$160.78	
6-Oct-20	89773		Imperial Supplies LLC	HYDROLIC JACK OIL	\$51.00	
19-Oct-20	89775		Torkworx LP	FREIGHT	\$58.40	
19-Oct-20	89776		Digitcom Electronics Inc	REPEATER / RADIO CHECK	\$454.32	
21-Oct-20	89778		Quality Dry Cleaners	LAUNDRY SERVICES	\$27.10	
21-Oct-20	89779		Terex Services	AIR SWITCHES	\$178.24	
21-Oct-20	89780		VISA	NETWORK HARDWARE AND TOOLS	\$898.85	
21-Oct-20	89781		Newegg Business Inc	NETWORK HARDWARE	\$819.96	
21-Oct-20	89782		AP Safety Training Inc	TRAINING VIDEOS	\$381.25	
<b>PURCHASE ORDER TOTALS</b>					<b>\$26,379.53</b>	

**CITY OF LAMAR  
LAMAR UTILITIES BOARD  
PAYMENT REGISTER**

<b>PAYMENT</b>	<b>HP/ VD</b>	<b>VENDOR NAME</b>	<b>ITEMS</b>	<b>NET PAY</b>	<b>PAID DATE</b>	<b>BATCH</b>
50318		440 CITY OF LAMAR-L&P SALES TAX	1	20,329.00	10/13/20	101732
50319		2450 WEX BANK	1	1,191.99	10/14/20	101745
50320		436 A R P A	1	775,611.15	10/19/20	101789
50321		351 PERA OF COLORADO	4	14,358.13	10/20/20	101810
50322		442 401K VOLUNTARY INVESTMENT PLAN	2	987.79	10/20/20	101810
50323		666 COMMUNITY STATE BANK	1	369.16	10/20/20	101810
50324		910 PEOPLES CREDIT UNION	1	400.00	10/20/20	101810
50325		2055 CITY OF LAMAR	4	9,274.03	10/20/20	101810
50326		112 WAGNER EQUIPMENT CO	1	12.04	10/22/20	101859
50327		168 E & D LOCKSMITH LLC	1	40.00	10/22/20	101859
50328		169 STEERMAN LAW OFFICE PLLC	1	3,712.50	10/22/20	101859
50329		423 WALLACE GAS & OIL INC	2	152.48	10/22/20	101859
50330		436 A R P A	1	4,955.00	10/22/20	101859
50331		1105 STAGNER INC	2	732.08	10/22/20	101859
50332		1167 ARK VALLEY DISTRIBUTING	1	314.23	10/22/20	101859
50333		1225 DIGITCOM ELECTRONICS INC	1	454.32	10/22/20	101859
50334		1306 HOME STORE LLC	2	92.97	10/22/20	101859
50335		1865 FARWEST LINE SPECIALTIES LLC	1	49.11	10/22/20	101859
50336		2252 ATMOS ENERGY	2	98.67	10/22/20	101859
50337		2297 QUALITY DRY CLEANERS	1	27.10	10/22/20	101859
50338		2418 ARCMAN CORP	1	257.75	10/22/20	101859
50339		2639 BLAZER ELECTRIC SUPPLY CO	3	895.42	10/22/20	101859
50340		2733 RUSLER IMPLEMENT CO	1	35.61	10/22/20	101859
50341		2739 JOHN DEERE FINANCIAL	1	26.97	10/22/20	101859
50342		2853 DLT SOLUTIONS LLC	1	1,118.70	10/22/20	101859
50343		3392 PARKER MECHANICAL	1	3,684.40	10/22/20	101859
50344		4183 UPS	1	111.52	10/22/20	101859
50345		4385 IMPERIAL SUPPLIES LLC	1	487.29	10/22/20	101859
50346		6056 GRAINGER	1	54.14	10/22/20	101859
50347		6066 ADVANCED CONTROL SYSTEMS INC	2	27,974.25	10/22/20	101859
50348		6076 AIRGAS USA LLC	1	635.79	10/22/20	101859
50349		6088 TEREX SERVICES	2	292.83	10/22/20	101859
50350		6090 AP SAFETY TRAINING INC	1	381.25	10/22/20	101859
50351		6100 NEWEGG BUSINESS INC	1	819.96	10/22/20	101859
50352		6123 COLORADOLAND TIRE & SERVICES	1	10.00	10/22/20	101859
50353		6168 ANIXTER POWER SOLUTIONS LLC	4	4,873.60	10/22/20	101859
50354		6196 ACCURATE CALIBRATION SERVICE LLC	1	1,200.00	10/22/20	101859
50355		6200 TRACTOR SUPPLY CREDIT PLAN	1	14.99	10/22/20	101859
50356		6221 TORKWORX LP	1	58.40	10/22/20	101859
				876,094.62		
<b>BANK TOTALS</b>	<b>PAYMENTS:</b>	<b>39</b>	<b>VOIDS:</b>	<b>0</b>		

**Board Meeting Date: October 27, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: September 2020 Financial Report**

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**INFORMATION:**

The LUB Financial Statements for September 2020 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2019.

**Balance Sheet**

There are no significant changes to the balance sheet. Cash is up \$99,102 from August and accounts receivable decreased by \$85,285.

**Income Statement**

The total operating revenue for the month is \$1,466,860 operating costs of \$1,026,793 resulting in gross operating income of \$440,068. When the non-operating revenues and expenses are taken into consideration there is a net income for the month of \$294,665.

**YTD Income Statement**

Total operating revenues for the year are \$11,043,916 and total operating costs are \$9,886,227 resulting in gross operating income of \$1,157,689. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$329,612 year to date.

**YTD Comparison with Last Year**

When compared to 2019 you will notice that revenues from retail sales are up approximately \$339,055 or 3% comparing September 2020 to September 2019 and overall operating expenses are up approximately \$229,255 or 2% resulting in a net loss of \$329,612 for the year.

**Lamar Light and Power**  
**Balance Sheet**  
As of September 30, 2020

**ASSETS AND DEFERRED OUTFLOWS**

**Current Assets**

Cash & Cash Equivalents	1,766,993
Plant Replacement Funds	8,091,776
<b>Total Cash &amp; Cash Equivalents</b>	<b>9,858,769</b>

**Accounts Receivable**

Customer Receivables	1,966,219
Uncollectible Accounts Receivable	(105,921)
<b>Total Accounts Receivable</b>	<b>1,860,298</b>

**Other Current Assets**

Due from General Fund	1,000
Inventories	841,487
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	1,687
<b>Total Other Current Assets</b>	<b>844,173</b>

**Total Current Assets** 12,563,241

**Fixed Assets**

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	34,006,264
Fixed Assets, Total Accum Depre	(22,449,362)
<b>Total Fixed Assets</b>	<b>11,828,005</b>

**Other Assets**

Lamar Work Order (17)	234,830
Jurisdictional Work Order (18)	68,603
<b>Total Other Assets</b>	<b>303,433</b>

**Deferred Outflows of Financial Resources**

Deferred Outflows	287,930
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	16,227
Deferred Outflows - Experience	1,137
<b>Total Deferred Outflows</b>	<b>720,490</b>

**TOTAL ASSETS AND DEFERRED OUTFLOWS** **25,415,169**

**Lamar Light and Power  
Balance Sheet  
As of September 30, 2020**

**LIABILITIES & EQUITY**

**Accounts Payable**

<b>Monthly Accounts Payable</b>	830,300
<b>Total Accounts Payable</b>	830,300

**Other Current Liabilities**

<b>Payroll Liabilities</b>	(2,389)
<b>Customers Deposit</b>	283,425
<b>Accrued Interest on Deposit</b>	20,962
<b>Bond Interest Payable</b>	15,144
<b>Bonds, Current Portion</b>	344,854
<b>Due to General funds</b>	100,022
<b>Sales Tax</b>	843
<b>Accrued Vacation &amp; Sick</b>	285,745
<b>Vending Proceeds Held in Custody</b>	809
<b>ARPA Clearing</b>	(3,697)
<b>Total Other Current Liabilities</b>	1,045,718

**Total Current Liabilities** 1,876,018

**Long Term Liabilities**

<b>2004 Bond Issue-L/T Debt</b>	771,123
<b>Total Long Term Liabilities</b>	771,123

**Total Liabilities** 2,647,140

**Deferred Inflows of Financial Resources**

<b>Net Pension Liability</b>	2,649,906
<b>Deferred Inflows - Pension Prop</b>	175,907
<b>Deferred Inflows - Pension Earnings</b>	763,963
<b>Net OPEB Liability</b>	240,339
<b>Deferred Inflows - Proportionate Share</b>	17,518
<b>Deferred Inflows - Earnings</b>	4,021
<b>Total Deferred Inflows</b>	3,851,654

**Retained Earnings** 19,245,987

**Current Year Earnings** (329,612)

**Total Equity** 18,916,374

**TOTAL LIABILITIES, DEFERRED INFLOWS  
AND NET POSITION** **25,415,169**



**Lamar Light and Power**  
**Income Statement**  
**For the Period Ending September 30, 2020**

Ordinary Income/Expense	Sep-20	Budget	Over Budget	% of Budget
<b>Income</b>				
<b>Residential</b>	675,115	501,157	173,958	135%
<b>Commercial</b>	604,286	612,284	(7,998)	99%
<b>Irrigation</b>	124,586	73,836	50,750	169%
<b>Other</b>	61,524	53,334	8,190	115%
<b>Customer Reconnect</b>	1,350	4,188	(2,838)	32%
<b>Total Income</b>	<u>1,466,860</u>	<u>1,244,798</u>	<u>222,063</u>	<u>118%</u>
<b>Operation</b>				
<b>Personnel Expense</b>	89,508	104,223	(14,715)	86%
<b>Production Expense</b>	775,620	789,048	(13,428)	98%
<b>Repairs &amp; Maintenance</b>	104,544	142,089	(37,545)	74%
<b>Supplies</b>	50,623	34,406	16,217	147%
<b>Insurance &amp; Claims</b>	3,080	23,333	(20,253)	13%
<b>Interest</b>	3,418	3,378	39	101%
<b>Total COGS</b>	<u>1,026,793</u>	<u>1,096,478</u>	<u>(69,685)</u>	<u>94%</u>
<b>Gross Profit</b>	440,068	148,320	291,748	297%
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	74,715	83,333	(8,618)	90%
<b>Interest</b>	2,275	4,333	(2,059)	52%
<b>Non-Operating Expense</b>	(26,637)	(33,178)	6,542	80%
<b>Depreciation</b>	(47,343)	(75,000)	27,657	63%
<b>Charter Appropriation</b>	(148,412)	(119,246)	(29,167)	124%
<b>Total Other</b>	<u>(145,403)</u>	<u>(139,757)</u>	<u>(5,645)</u>	<u>104%</u>
<b>Net Position</b>	<u>294,665</u>	<u>8,562</u>	<u>286,102</u>	<u>3,441%</u>

**Lamar Light and Power**  
**YTD at 75%**  
**Income Statement**  
**For the Period Ending September 30, 2020**

Ordinary Income/Expense	August	Budget	Over/Under Budget	2,020
<b>Income</b>				75.0%
<b>Residential</b>	4,913,712	4,510,412	403,299	6,013,883
<b>Commercial</b>	4,801,998	5,510,553	(708,555)	7,347,404
<b>Irrigation</b>	825,125	664,524	160,601	886,032
<b>Other</b>	485,496	480,002	5,494	640,002
<b>Customer Reconnect</b>	17,585	37,688	(20,102)	50,250
<b>Total Income</b>	<u>11,043,916</u>	<u>11,203,178</u>	<u>(159,263)</u>	<u>14,937,571</u>
<b>Operation</b>				
<b>Personnel Expense</b>	845,177	938,006	(92,829)	1,250,674
<b>Production Expense</b>	7,518,979	7,101,428	417,552	9,468,570
<b>Repairs &amp; Maintenance</b>	1,040,680	1,278,803	(238,123)	1,705,071
<b>Supplies</b>	228,080	309,657	(81,577)	412,876
<b>Insurance &amp; Claims</b>	222,379	210,000	12,379	280,000
<b>Interest</b>	30,931	30,406	525	40,541
<b>Total COGS</b>	<u>9,886,227</u>	<u>9,868,299</u>	<u>17,928</u>	<u>13,157,732</u>
<b>Gross Profit</b>	1,157,689	1,334,879	(177,190)	1,779,839
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	687,434	750,000	(62,566)	1,000,000
<b>Interest</b>	27,453	39,000	(11,547)	52,000
<b>Non-Operating Expense</b>	(272,809)	(298,606)	25,797	(398,141)
<b>Depreciation</b>	(593,669)	(675,000)	81,331	(900,000)
<b>Charter Appropriation</b>	(1,335,711)	(1,073,211)	(262,500)	(1,430,948)
<b>Total Other</b>	<u>(1,487,302)</u>	<u>(1,257,817)</u>	<u>(229,485)</u>	<u>(1,677,089)</u>
<b>Net Position</b>	<u>(329,612)</u>	<u>77,063</u>	<u>(406,675)</u>	<u>102,750</u>

**Lamar Light and Power**  
**YTD Comparison 75%**  
**Income Statement September, 2020**

Ordinary Income/Expense	September 2020	September 2019	Changes
<b>Income</b>			
<b>Residential</b>	4,913,712	4,650,795	262,916
<b>Commercial</b>	4,801,998	4,831,047	(29,049)
<b>Irrigation</b>	825,125	715,601	109,524
<b>Other</b>	485,496	474,105	11,391
<b>Customer Reconnect</b>	17,585	33,314	(15,728)
	<u>11,043,916</u>	<u>10,704,861</u>	<u>339,055</u>
<b>Operation</b>			
<b>Personnel Expense</b>	845,177	788,134	57,043
<b>Production Expense</b>	7,518,979	7,272,749	246,230
<b>Repairs &amp; Maintenance</b>	1,040,680	1,118,490	(77,810)
<b>Supplies</b>	228,080	250,181	(22,101)
<b>Insurance &amp; Claims</b>	222,379	191,167	31,213
<b>Interest</b>	30,931	36,251	(5,320)
<b>Total COGS</b>	<u>9,886,227</u>	<u>9,656,971</u>	<u>229,255</u>
<b>Gross Profit</b>	1,157,689	1,047,890	109,799
<b>Other Revenue</b>			
<b>Non-Operating Revenue</b>	687,434	740,906	(53,472)
<b>Interest</b>	27,453	40,996	(13,543)
<b>Non-Operating Expense</b>	(272,809)	(374,890)	102,081
<b>Depreciation</b>	(593,669)	(587,951)	(5,718)
<b>Charter Appropriation</b>	(1,335,711)	(1,278,793)	(56,918)
<b>Total Other</b>	<u>(1,487,302)</u>	<u>(1,459,732)</u>	<u>(27,570)</u>
<b>Net Position</b>	<u>(329,612)</u>	<u>(411,842)</u>	<u>82,229</u>

**Board Meeting Date: October 27, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Line Extension – 5 Rivers Cattle Feeding LLC, dba Colorado Beef**

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**INFORMATION:**

Five Rivers Cattle Feeding, LLC (Colorado Beef) has requested a line extension on their property located at County Road 2 and KK, in Prowers County Colorado. This request is in accordance with our rules and regulations and resulted in a minimum monthly electrical charge based on actual electrical usage or the cost of the extension, whichever is greater. The cost of the extension payment is a 2% per month payment on the actual cost of the extension. This agreement is for the standard five year period. The extension cost is estimated at \$18,366.70 less, \$4,305.00 for 600 complimentary feet.

**UTILITIES BOARD OF THE CITY OF LAMAR**  
**LINE EXTENSION AGREEMENT**

In consideration of the mutual agreement hereinafter stated, it is hereby agreed by and between the parties hereto as follows:

The Utilities Board of the City of Lamar, hereinafter called the Board, hereby agrees to provide electrical service as hereinafter stated to the undersigned customer and

**5 Rivers Cattle Feeding, LLC**  
**dba Colorado Beef**

hereinafter called the Customer, agrees to pay a minimum charge equal to two percent (2%) per month, or twenty-four percent (24%) per annum, of the cost of the necessary facilities to provide said electrical service, excluding cost of transformers and meters.

The Customer further agrees to take electrical service at:

**NE ¼ SEC 30 ,T225,R47W**

for a period of five years from the date hereof in accordance with all applicable rules, rates, and regulations of the Board, approved and adopted by the Board pursuant to the requirements of C.R.S. 40-3.5-101 to 107 and Article VII of the Lamar City Charter, which are incorporated herein by reference.

Minimum charge for service hereunder shall be in accordance with the applicable rate schedule or the cost of extension charge, whichever is greater, understanding that the (2%) per month minimum is for a five (5) year period and thereafter the applicable rate schedule minimum shall apply. Unless otherwise agreed in writing and attached hereto, any advance payments toward the cost of this extension will be used as advanced payment for service at the rate of two percent (2%) per month.

The Customer further agrees that this agreement shall constitute the granting of full easement rights which are necessary for the above service to the extent to which the customer is legally qualified and able to grant.

The summary of costs and account numbers is as follows:

Estimated Cost of Extension	\$ 18,366.70
Less 600 ft at Line Construction	\$ <4,305.00>
Total Cost of Extension	\$ 14,061.70
Monthly Minimum	\$ 281.23
Advance Payment Credit	\$ 0
Rate Sheet Number	GSLPP Sheet No 7.3
Revenue Account Number	51-442
Customer Account Number	555

IN WITNESS WHEREOF, the parties hereto have set their hands this 27 day of October 2020

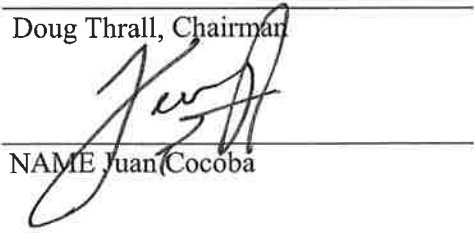
ATTEST

UTILITIES BOARD OF THE CITY OF LAMAR

\_\_\_\_\_  
Linda Williams, Secretary

\_\_\_\_\_  
Doug Thrall, Chairman

  
WITNESS

  
NAME Juan Cocoba

**Board Meeting Date: October 27, 2020**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: System Operation Report**

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**INFORMATION:**

With CFS inspectors on site, we have completed the annual safety testing and inspections of all bucket and digger trucks per ASTM standards. We have also tested and inspected all high voltage sticks and tools with no major problems found.

With KoneCranes on site, we have completed the inspection of all six facility cranes in addition to all five wind turbine cranes. A detailed inspection report will be provided. Our wind turbine crew replaced a failed DC blade pitch motor on T-3 which shut down the turbine on October 10<sup>th</sup>. All work was completed as planned and put in service on October 20<sup>th</sup>. All five wind turbines are online generating electricity.

Our PUC complaint hearing has been scheduled for November 9<sup>th</sup> and 10<sup>th</sup> which conflicts with our board meeting on the 10<sup>th</sup>. Therefore we are suggesting canceling our LUB meeting on November 10, 2020.