LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
October 13, 2026

The Lamar Utilities Board met in regular session at 12:01 p.m. with Vice-Chairman Brooke presiding.

Present: Jay Brooke, Pat Leonard, Jill Bellomy, Elmer Grett, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams
Craig Johnson by phone

Absent: Doug Thrall, Kirk Crespin

Minutes of Previous Meeting – September 29, 2026
Boardmember Leonard moved and Boardmember Grett seconded to approve meeting minutes of September 29, 2026.

Voting Yes: Brooke, Leonard, Bellomy, Grett
Voting No: None

Purchase Orders 2025-07297 thru 2025-07668
Boardmember Bellomy moved and Boardmember Grett seconded to approve purchase orders 2025-07297 thru 2025-07668 in the amount of $1,015,800.71.

Voting Yes: Brooke, Leonard, Bellomy, Grett
Voting No: None

Payment of Bills
Boardmember Leonard moved and Boardmember Bellomy seconded to approve payment of bills: Vouchers #56853 through #56899 for a total of $1,207,647.24.

Voting Yes: Brooke, Leonard, Bellomy, Grett
Voting No: None

Consider Approval of 2027 Budget
Boardmember Leonard moved and Boardmember Bellomy seconded to approve the 2027 Lamar Utilities Board Budget.

Voting Yes: Brooke, Leonard, Bellomy, Grett
Voting No: None

System Operating Report
Superintendent Hourieh reported that on October 1, 2026 at about 11:30 a.m. the LAMSO substation tripped off-line due to a 25kv bus differential fault. The fault was due to a flash over on phase C of the L1 breaker primary bushing in the high voltage compartment. The breaker has been isolated pending the Cross Canyon Engineering testing and repair.

Superintendent Hourieh reported that with SD Myers on site they have completed the upgrade of the 69kv, 15 MVA and 7.5 MVA load tap changers (LTC). The upgrade included replacing the entire LTC assembly in the 7.5 MVA transformer and replacing all the LTC contactors in the 15 MVA LTC system. They also completed the hot oil clean,

electrical testing and inspection on the two 69kv transformers. The testing included insulation and winding resistance, transformer turn ration (TTR), double and power factor testing. A Complete testing report will be provided by SD Myers. Part of SD Myers scope of work was also to conduct on site transformers oil vacuum-degassing and oil processing of the 6 million substation, 2 MVA transformers. However, while they were switching circuits, the primary fusing cutout broke and fell to the ground causing the primary transformer bushing to break. H2L Transformers was contacted and were able to replace the damaged bushing and resume SD Myers oil degassing.

Superintendent Hourieh reported there was an outage on Sunday night, October 11, 2026 due to a hit and run causing a 40 ft. pole to be knocked down along with the transformer in the 100 blk of 9th and Beech St.

Adjournment

There being no further business to come before the Board, Boardmember Bellomy moved and Boardmember Grett seconded that the meeting adjourn.

Voting Yes: Brooke, Leonard, Bellomy, Grett
Voting No: None

The meeting adjourned at 12:32 p.m.

Linda Williams – City Clerk

Jay Brooke – Vice-Chairman