

13	10	10	14	12/19	9	14	11	15	13	10	15
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
27	24	24	28	26	23	28	25	29	27	24	XX

UTILITIES BOARD AGENDA

Tuesday, June 9, 2026 @ 12:00 Noon

	P	A	1	2	3	4	5	6	7
Brooke	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---
Bellomy	---	---	---	---	---	---	---	---	---
Grett	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---
Clark	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---

1. Minutes from Meeting May 26, 2026 _____
2. Approval of Purchase Orders 2025-05186 thru 2025-05411 _____
3. Payment of Bills _____
4. December 2025 Financial Report

5. Due to the Tyler System Conversion there will be No Report on the January, February, March, April or May Financials

6. System Operating Report

7. Adjournment

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
May 26, 2026**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Doug Thrall, Patrick Leonard, Jill, Bellomy, Elmer Grett, Kirk Crespin, Houssin Hourieh, Lisa Denman, Leala Owen, Don Steerman, Linda Williams
Lance Clark arrived at 1:37 p.m.

Absent: Jay Brooke

Minutes of Previous Meeting – May 12, 2026

Boardmember Bellomy moved and Boardmember Grett seconded to approve meeting minutes of May 12, 2026.

Voting Yes: Thrall, Leonard, Bellomy, Grett
Voting No: None

Minutes of Previous Special Meeting – May 19, 2026

Boardmember Leonard moved and Boardmember Bellomy seconded to approve special meeting minutes of May 19, 2026.

Voting Yes: Thrall, Leonard, Bellomy, Grett
Voting No: None

Purchase Orders 2025-04951 thru 2025-05167

Boardmember Bellomy moved and Boardmember Leonard seconded to approve purchase orders 2025-04951 thru 2025-05167 in the amount of \$79,632.05 with the correction of 2025-04981 of \$19,780.05 instead of \$19,845.05.

Voting Yes: Thrall, Leonard, Bellomy, Grett
Voting No: None

Payment of Bills

Boardmember Leonard moved and Boardmember Grett seconded to approve payment of bills: Vouchers #56569 through #56599 for a total of \$617,956.52.

Voting Yes: Thrall, Leonard, Bellomy, Grett
Voting No: None

Due to Tyler System Conversion there will be No Report on the November, December, January, February, March or April Financials

System Operating Report

Superintendent Hourieh reported that the line crew completed reconductoring the 1000 block of South 9th street from #6 cu to #4 ACSR wire. They installed three phase 75KVA pole mount transformers that will power McClave Schools pump house. They also installed two new services in town, and are in the process of upgrading the 800 and

900 blocks of South 5th street. The upgrade includes reconductoring, poles, crossarms, and insulator replacement.

Superintendent Hourieh reported that with SD Myers on site the substation crew completed the annual system transformers oil testing. This routine oil testing checks for dissolved gases and moisture content in the transformer oil, in addition to particles count in the load tap changers (LTC's). The testing included substations, wind turbines, and all major transformers in LUB's distribution system. A complete testing results report will be provided by SD Myers. This pro-active approach will improve system reliability and efficiency.

Superintendent Hourieh reported that Linear Labs continues with T-2 data collection and monitoring of the turbine. T-2 is still operating at reduced capacity of 400KW for 2 more weeks. Multiple improvements have been made to the blade pitch system's PLC code by Keba and Bachman, which are being tested in Germany before uploading it to T-2.

Superintendent Hourieh provided a copy of quote from High to Low for the rewinding of the transformer in the amount of \$215,000.00 and will take about 30 weeks.

Executive Session

Boardmember Bellomy moved and Boardmember Grett seconded to enter into an executive session for:

- Receive Legal Advice on Specific Legal Questions Regarding LUB's Discharge Water Permit – Attorney – Client Communication under C.R.S. 24-6-402(4)(b).

Voting Yes: Thrall, Leonard, Bellomy, Grett

Voting No:

The meeting was recessed and the executive session convened at 12:18 p.m.

Also in attendance was City Administrator Hammes

Attorney Don Steerman left meeting at 1:37 p.m.

Attorney Lance Clark joined meeting at 1:37 p.m.

Boardmember Leonard moved and Boardmember Bellomy seconded to adjourn executive session and the meeting reconvened at 2:09 p.m.

Voting Yes: Thrall, Leonard, Bellomy, Grett

Voting No: None

Chairman Thrall stated that the board has proposed to give up discharge permit if the City agrees to give back the yearly \$350,000.00 and agree if there is a need for L&P to obtain a discharge permit in the future that the City will work with them

Voting Yes: Thrall, Leonard, Bellomy, Grett

Voting No: None

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Thrall, Leonard, Bellomy, Grett

Voting No: None

The meeting adjourned at 2:12 p.m.

Linda Williams – City Clerk

Doug Thrall – Chairman

June 9, 2026

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT
31-May-26	2025-05307		Wex Bank	MAY 2026 FUEL	\$2,676.81
2-Jun-26	2025-05385		High to Low Voltage LLC	5000/6250 KVA SPARE TRANSFORMER	\$235,000.00
31-May-26	2025-05398		VISA	MESA HOTLINE SCHOOL / MISC SUPPLIES	\$2,872.19
31-May-26	2025-05411		ARPA	*ESTIMATE* PURCHASED POWER MAY	\$562,956.66

BOARD APPROVAL TOTAL: \$803,505.66

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

June 9, 2026

PURCHASE ORDERS

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
20-May-26	2025-05186		Adams & Sons Inc	REPLACED CONDENSOR FAN MOTOR	\$312.80	
21-May-26	2025-05188		Gobins Inc	COPIER CONTRACTS	\$182.71	
22-May-26	2025-05189		Western United Electric Supply	INSULATOR SPOOL 53-1	\$111.11	
22-May-26	2025-05192		D&D Quality Cleaners LLC	LAUNDRY SERVICES - SHIRTS	\$60.50	
22-May-26	2025-05193		O'Reilly Automotive Stores Inc	SOCKET	\$13.99	
26-May-26	2025-05194		Radian Research, Inc	IP ETHERNET INTERFACE	\$1,380.00	
26-May-26	2025-05209		O'Reilly Automotive Stores Inc	FORD ECM	\$337.23	
27-May-26	2025-05218		Secom	INTERNET	\$576.40	
27-May-26	2025-05245		Zoro Tools Inc	BOTTOM HOOK SET / PAIN MEDS	\$1,128.46	
28-May-26	2025-05247		McMaster-Carr Supply Co	LOW PROFILE C-CLAMP	\$172.95	
28-May-26	2025-05248		Uline	SOILED BRAIDED NYLON ROPE	\$146.25	
28-May-26	2025-05277		Lamar BMS	SOCKET DRIVER / NUT SETTER	\$12.67	
28-May-26	2025-05278		Lamar Auto Parts	MAY PARTS	\$243.78	
29-May-26	2025-05280		Grainger	5X7 WARNING SIGNS	\$99.40	
29-May-26	2025-05282		D&D Quality Cleaners LLC	LAUNDRY SERVICES - SHIRTS	\$25.50	
31-May-26	2025-05289		Lampton Welding Supply Inc	MAY CYLINDER RENTAL	\$69.02	
1-Jun-26	2025-05290		Zoro Tools Inc	SINUS MEDS	\$79.98	
1-Jun-26	2025-05298		Southern Tire Mart LLC	FREIGHT	\$86.28	
1-Jun-26	2025-05305		Coloradoland Tire & Services	TIRE REPAIR	\$27.75	
31-May-26	2025-05306		City of Lamar -Utilities	UTILITIES	\$1,186.78	
1-Jun-26	2025-05309		Streamline Software Inc	MONTHLY HOSTING	\$839.00	
1-Jun-26	2025-05330		Camron Bailey	PER DIEM SENSUS TRAINING	\$235.00	
6-Jan-26	2025-05331		Doyle Ward	PER DIEM SENSUS TRAINING	\$235.00	
31-May-26	2025-05332		The Flower Boutique	FLOWER ARRANGEMENT	\$92.00	
1-Jun-26	2025-05333		Country Quality Pest Control Inc	ANNUAL RENEWAL	\$345.00	
31-May-26	2025-05335		Centurylink	TELEPHONE	\$352.36	
31-May-26	2025-05336		UNCC	RTL TRANSMISSIONS	\$114.16	
1-Jun-26	2025-05337		Everitt Moore Lumber	THREAD LOCKER	\$8.99	
1-Jun-26	2025-05340		John Deere Financial	IMPACT GLOVES	\$24.99	
31-May-26	2025-05352		Double K Car Wash	CAR WASHES	\$94.27	
31-May-26	2025-05381		Verizon Wireless	TELEPHONE	\$360.43	
3-Jun-26	2025-05393		Amazon Capital Services Inc	ETHERNET CABLES / CIRCUIT TESTER	\$811.48	
3-Jun-26	2025-05395		Lawson Products Inc	LAGS / SCREWS	\$73.65	
3-Jun-26	2025-05396		Zoro Tools Inc	WARNING LABELS	\$173.70	
3-Jun-26	2025-05397		Western United Electric Supply	CONNECTORS	\$700.00	
4-Jun-26	2025-05407		Zoro Tools Inc	CRIMPER / SCREWDRIVERS / CUTTERS	\$109.89	

PURCHASE ORDER TOTALS

\$814,329.14



Check Report

By Check Number

Date Range: -

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: L&P UTILITY FUND-L&P UTILITY FUND						
00648	CITY OF LAMAR L&P RESERVE	05/29/2026	Regular	0.00	30,000.00	56600
00654	CITY OF LAMAR-GENERAL FUND	05/29/2026	Regular	0.00	12,593.42	56601
00052	ADAMS & SONS INC	06/04/2026	Regular	0.00	312.80	56602
00157	AMAZON CAPITAL SERVICES INC	06/04/2026	Regular	0.00	811.48	56603
00257	ARCMAN CORP	06/04/2026	Regular	0.00	337.90	56604
03898	BACHMANN ELECTRONIC CORP.	06/04/2026	Regular	0.00	4,860.00	56605
00587	CENTURYLINK	06/04/2026	Regular	0.00	352.36	56606
00662	CITY OF LAMAR-UTILITIES	06/04/2026	Regular	0.00	1,186.78	56607
00835	COLORADOLAND TIRE & SERVICES	06/04/2026	Regular	0.00	27.75	56608
00885	COUNTRY QUALITY PEST CONTROL INC	06/04/2026	Regular	0.00	375.00	56609
00944	D & D QUALITY CLEANERS LLC	06/04/2026	Regular	0.00	86.00	56610
01093	DOUBLE K CAR WASH LLC	06/04/2026	Regular	0.00	94.27	56611
01242	EVERITT MOORE LUMBER	06/04/2026	Regular	0.00	8.99	56612
01447	GOBINS INC	06/04/2026	Regular	0.00	182.71	56613
01467	GRAINGER	06/04/2026	Regular	0.00	99.40	56614
01819	JOHN DEERE FINANCIAL	06/04/2026	Regular	0.00	24.99	56615
02011	LAMAR AUTO PARTS	06/04/2026	Regular	0.00	243.78	56616
02015	LAMAR BMS	06/04/2026	Regular	0.00	12.67	56617
02063	LAMPTON WELDING SUPPLY INC	06/04/2026	Regular	0.00	69.02	56618
02090	LAWSON PRODUCTS INC	06/04/2026	Regular	0.00	73.65	56619
02256	MCMASTER-CARR SUPPLY CO	06/04/2026	Regular	0.00	172.95	56620
02483	O'REILLY AUTOMOTIVE STORES INC	06/04/2026	Regular	0.00	351.22	56621
03001	SECOM	06/04/2026	Regular	0.00	576.40	56622
03051	STREAMLINE SOFTWARE INC	06/04/2026	Regular	0.00	839.00	56623
03059	THE FLOWER BOUTIQUE	06/04/2026	Regular	0.00	92.00	56624
03426	ULINE	06/04/2026	Regular	0.00	146.25	56625
03432	UTILITY NOTIFICATION CENTER OF COLORADO	06/04/2026	Regular	0.00	114.16	56626
03507	VERIZON WIRELESS LLC	06/04/2026	Regular	0.00	360.43	56627
03530	VISA	06/04/2026	Regular	0.00	2,872.19	56628
03603	WESCO DISTRIBUTION INC	06/04/2026	Regular	0.00	2,783.20	56629
03613	WESTERN UNITED ELECTRIC SUPPLY	06/04/2026	Regular	0.00	5,725.06	56630
03684	ZORO TOOLS INC	06/04/2026	Regular	0.00	1,492.03	56631

Bank Code L&P UTILITY FUND Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	66	32	0.00	67,277.86
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	66	32	0.00	67,277.86

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: December 2025 Financial Report

INFORMATION:

The LUB Financial Statements for December 2025 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2024.

Balance Sheet

There are no significant changes to the balance sheet. Cash is up \$255,502 from November and accounts receivable decreased by \$175,493.

Income Statement

The total operating revenue for the month is \$1,066,629 operating costs of \$927,473 resulting in gross operating income of \$139,156. When the non-operating revenues and expenses are taken into consideration there is a net income for the month of \$126,676.

YTD Income Statement

Total operating revenues for the year are \$15,465,955 and total operating costs are \$12,274,758 resulting in gross operating income of \$3,191,197. When the non-operating revenues and expenses are taken into consideration there is a net income of \$1,727,301 year to date.

YTD Comparison with Last Year

When compared to 2024 you will notice that revenues from retail sales are down approximately \$99,575 or 1% comparing December 2025 to December 2024 and overall operating expenses are down approximately \$1,184,687 or 9% resulting in a net income of \$1,727,301 for the year.

Lamar Light and Power
Balance Sheet
As of December 31, 2025

ASSETS AND DEFERRED OUTFLOWS

Current Assets

Cash & Cash Equivalents	2,090,403
Plant Replacement Funds	9,496,178
Total Cash & Cash Equivalents	11,586,581

Accounts Receivable

Customer Receivables	1,802,817
Uncollectible Accounts Receivable	(133,755)
Total Accounts Receivable	1,669,062

Other Current Assets

Due from General Fund	2,494
Inventories	1,416,258
Accrued Interest Receivable	1,446
Electric Shop Clearing	0
Machine Shop Clearing	0
Total Other Current Assets	1,420,198

Total Current Assets 14,675,841

Fixed Assets

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	37,680,318
Fixed Assets, Total Accum Depre	(25,978,175)
Total Fixed Assets	11,973,246

Other Assets

Lamar Work Order (17)	0
Jurisdictional Work Order (18)	0
Total Other Assets	0

Deferred Outflows of Financial Resources

Deferred Outflows	1,177,449
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	3,944
Deferred Outflows - Experience	1,137
Deferred Outflows - WT Decommissioning	857,136
Total Deferred Outflows	2,454,862

TOTAL ASSETS AND DEFERRED OUTFLOWS **29,103,949**

Lamar Light and Power
Balance Sheet
As of December 31, 2025

LIABILITIES & EQUITY

Accounts Payable	
Monthly Accounts Payable	666,342
Total Accounts Payable	666,342

Other Current Liabilities	
Payroll Liabilities	(89,991)
Customers Deposit	376,647
Accrued Interest on Deposit	50,136
Due to General funds	53,474
Sales Tax	(31,874)
Accrued Vacation & Sick	337,118
Vending Proceeds Held in Custody	211
ARPA Clearing	22,774
Total Other Current Liabilities	718,495

Total Current Liabilities	1,384,837
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Long Term Liabilities	
WT Decommissioning	1,200,000
Total Long Term Liabilities	1,200,000

Total Liabilities	2,584,837
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Deferred Inflows of Financial Resources	
Net Pension Liability	1,539,913
Deferred Inflows	(674,973)
Deferred Inflows - Pension Prop	972,240
Deferred Inflows - Pension Earnings	763,963
Net OPEB Liability	119,036
Deferred Inflows - Proportionate Share	(564)
Deferred Inflows - Earnings	37,583
Total Deferred Inflows	2,757,198

Retained Earnings	22,034,614
Current Year Earnings	1,727,301
Total Equity	23,761,914

TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	29,103,949
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Lamar Light and Power
Income Statement
For the Period Ending December 31, 2025

Ordinary Income/Expense	Dec-25	Budget	Over Budget	% of Budget
Income				
Residential	470,201	525,719	(55,518)	89%
Commercial	485,307	557,899	(72,592)	87%
Irrigation	53,269	68,785	(15,516)	77%
Other	50,526	55,312	(4,786)	91%
Customer Reconnect	7,325	15,354	(8,029)	48%
Total Income	<u>1,066,629</u>	<u>1,223,070</u>	<u>(156,441)</u>	<u>87%</u>
Operation				
Personnel Expense	157,088	125,075	32,012	126%
Production Expense	567,640	790,372	(222,732)	72%
Repairs & Maintenance	187,572	238,827	(51,255)	79%
Supplies	11,920	30,513	(18,593)	39%
Insurance & Claims	1,721	36,458	(34,738)	5%
Interest	1,533	1,333	199	115%
Total COGS	<u>927,473</u>	<u>1,222,579</u>	<u>(295,106)</u>	<u>76%</u>
Gross Profit	139,156	491	138,666	28,351%
Other Revenue				
Non-Operating Revenue	221,076	96,083	124,993	230%
Interest	30,558	29,583	974	103%
Non-Operating Expense	(62,426)	(36,733)	(25,693)	170%
Depreciation	(60,174)	(75,000)	14,826	80%
Charter Appropriation	(141,515)	(141,516)	1	100%
Total Other	<u>(12,480)</u>	<u>(127,582)</u>	<u>115,101</u>	<u>10%</u>
Net Position	<u>126,676</u>	<u>(127,091)</u>	<u>253,767</u>	<u>-100%</u>

Lamar Light and Power
YTD at 100%
Income Statement
For the Period Ending December 31, 2025

Ordinary Income/Expense	Dec-25	Budget	Over/Under Budget	2025
Income				100.0%
Residential	6,815,753	6,308,629	507,124	6,308,629
Commercial	6,849,283	6,694,788	154,495	6,694,788
Irrigation	1,037,053	825,421	211,632	825,421
Other	685,086	663,747	21,339	663,747
Customer Connect/Re	78,780	184,250	(105,470)	184,250
Total Income	<u>15,465,955</u>	<u>14,676,835</u>	<u>789,120</u>	<u>14,676,835</u>
Operation				
Personnel Expense	1,387,525	1,500,904	(113,379)	1,500,904
Production Expense	8,377,380	9,484,468	(1,107,088)	9,484,468
Repairs & Maintenance	1,915,647	2,865,923	(950,276)	2,865,923
Supplies	206,787	366,150	(159,363)	366,150
Insurance & Claims	369,685	437,500	(67,815)	437,500
Interest	17,734	16,000	1,734	16,000
Miscellaneous	0	0	0	0
Total COGS	<u>12,274,758</u>	<u>14,670,945</u>	<u>(2,396,187)</u>	<u>14,670,945</u>
Gross Profit	3,191,197	5,890	3,185,307	5,890
Other Revenue				
Non-Operating Revenue	1,416,504	1,153,000	263,504	1,153,000
Interest	347,391	355,000	(7,609)	355,000
Non-Operating Expense	(693,090)	(440,796)	(252,294)	(440,796)
Depreciation	(836,516)	(900,000)	63,484	(900,000)
Charter Appropriation	(1,698,186)	(1,698,186)	1	(1,698,186)
Total Other	<u>(1,463,896)</u>	<u>(1,530,982)</u>	<u>67,086</u>	<u>(1,530,982)</u>
Net Position	<u>1,727,301</u>	<u>(1,525,092)</u>	<u>3,252,393</u>	<u>(1,525,092)</u>

Lamar Light and Power
YTD Comparison 100%
Income Statement December 31, 2025

Ordinary Income/Expense	December 2025	December 2024	Changes
Income			
Residential	6,815,753	6,748,828	66,924
Commercial	6,849,283	6,919,059	(69,775)
Irrigation	1,037,053	1,142,587	(105,534)
Other	685,086	674,910	10,176
Customer Reconnect	78,780	80,147	(1,367)
	<u>15,465,955</u>	<u>15,565,530</u>	<u>(99,575)</u>
Operation			
Personnel Expense	1,387,525	1,002,641	384,884
Production Expense	8,377,380	9,322,287	(944,908)
Repairs & Maintenance	1,915,647	2,526,126	(610,479)
Supplies	206,787	240,187	(33,399)
Insurance & Claims	369,685	352,846	16,839
Interest	17,734	15,357	2,377
Miscellaneous	0	0	-
Total COGS	<u>12,274,758</u>	<u>13,459,445</u>	<u>(1,184,687)</u>
Gross Profit	3,191,197	2,106,085	1,085,112
Other Revenue			
Non-Operating Revenue	1,416,504	1,342,374	74,130
Interest	347,391	344,453	2,938
Non-Operating Expense	(693,090)	(732,002)	38,912
Depreciation	(836,516)	(839,758)	3,242
Charter Appropriation	(1,698,186)	(1,689,507)	(8,679)
Total Other	<u>(1,463,896)</u>	<u>(1,574,440)</u>	<u>110,544</u>
Net Position	<u>1,727,301</u>	<u>531,645</u>	<u>1,195,656</u>

Lamar Light and Power
Monthly Comparison 2024 - 2025
Income Statement
For the Period Ending December 31, 2025

Ordinary Income/Expense	December 2025	December 2024	Changes
Income			
Residential	470,201	644,921	(174,719)
Commercial	485,307	519,147	(33,840)
Irrigation	53,269	29,017	24,252
Other	50,526	50,188	338
Customer Reconnect	7,325	7,015	310
Total Income	<u>1,066,629</u>	<u>1,250,288</u>	<u>(183,659)</u>
Operation			
Personnel Expense	157,088	(221,576)	378,664
Production Expense	567,640	646,150	(78,510)
Repairs & Maintenance	187,572	486,001	(298,429)
Supplies	11,920	38,593	(26,673)
Insurance & Claims	1,721	7,653	(5,933)
Interest	1,533	1,406	127
Miscellaneous	-	-	-
Total COGS	<u>927,473</u>	<u>958,227</u>	<u>(30,754)</u>
Gross Profit	139,156	292,062	(152,905)
Other Revenue			-
Non-Operating Revenue	221,076	386,210	(165,134)
Interest	30,558	29,438	1,120
Non-Operating Expense	(62,426)	(59,490)	(2,935)
Depreciation	(60,174)	(43,804)	(16,371)
Charter Appropriation	(141,515)	(140,792)	(723)
Total Other	<u>(12,480)</u>	<u>171,562</u>	<u>(184,042)</u>
Net Position	<u>126,676</u>	<u>463,623</u>	<u>(336,947)</u>

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

Due to the Tyler system conversion, we are unable to provide an update on the total sales of electricity for residential, commercial/industrial and irrigation loads through May 2026.

The line crew installed two new residential services in town, they replaced 2-40 ft class II wooden poles that failed testing on the west end 25kv circuit in Wiley and at Co Rd 8 and 196. The crew also have been performing general line maintenance and tree trimming.

Linear Labs continues to monitor and collect data on T-2 wind turbine. The turbine is still operating at reduced capacity of 400KW while investigating new pitch system fault events.

Power Outage Update:

With Cross Canyon Engineering on site we were able to diagnose and troubleshoot the protection schemes of a 4-69 kv main breaker, that experienced sporadic tripping operations on May 26th. The diagnoses and testing showed a failed 21x-67 directional overcurrent impedance relay. We isolated the failed relay and were able to put the 69 kv breaker back in normal operation. As a result we will be upgrading and replacing the failed relay with a new modern microprocessor-based relay.