

13	10	10	14	12/19	9	14	11	15	13	10	15
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
27	24	24	28	26	23	28	25	29	27	24	XX

UTILITIES BOARD AGENDA

Tuesday, July 28, 2026 @ 12:00 Noon

	P	A	1	2	3	4	5	6
Brooke	_____	_____	_____	_____	_____	_____	_____	_____
Thrali	_____	_____	_____	_____	_____	_____	_____	_____
Leonard	_____	_____	_____	_____	_____	_____	_____	_____
Bellomy	_____	_____	_____	_____	_____	_____	_____	_____
Grett	_____	_____	_____	_____	_____	_____	_____	_____
Crespin	_____	_____	_____	_____	_____	_____	_____	_____
Williams	_____	_____	_____	_____	_____	_____	_____	_____
Clark	_____	_____	_____	_____	_____	_____	_____	_____
Hourieh	_____	_____	_____	_____	_____	_____	_____	_____
Denman	_____	_____	_____	_____	_____	_____	_____	_____
Owcn	_____	_____	_____	_____	_____	_____	_____	_____

1. Minutes from Meeting July 14th, 2026 _____

2. Approval of Purchase Orders 2025-06074 thru 2025-06361 _____

3. Payment of Bills _____

4. Due to the Tyler System Conversion there will be No Report on the January, February, March, April, May or June Financials

5. System Operating Report

6. Adjournment

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
July 14, 2026**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Jill Bellomy, Elmer Grett, Kirk Crespin, Lance Clark, Houssin Hourieh, Lisa Denman, Linda Williams

Absent: Leala Owen

Minutes of Previous Meeting – June 23, 2026

Boardmember Brooke moved and Boardmember Grett seconded to approve meeting minutes of June 23, 2026.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Purchase Orders 2025-05686 thru 2025-06073

Boardmember Brooke moved and Boardmember Leonard seconded to approve purchase orders 2025-05686 thru 2025-06073 in the amount of \$628,920.92.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Payment of Bills

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #56667 through #56706 for a total of \$219,647.57.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Consider Approval of Bid #2085 – Raptor Protection and Line Materials

Boardmember Brooke moved and Boardmember Leonard seconded to award Bid #2085 – Raptor Protection and Line Materials to Western United in the amount of \$19,082.42.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Due to Tyler System Conversion there will be No Report on the January, February, March, April or May Financials

System Operating Report

Superintendent Hourieh reported that due to the Tyler system conversion, they are unable to provide an accurate total connected meter count.

Superintendent Hourieh reported that the line crew replace a 40 ft. wooden pole with a class II ductile iron pole that was damaged by high wind on the east end 25kv circuit at Cty. Rd. JJ and 26.5. The crew completed the upgrade of 3 phase, 4kv circuit between 5th and 6th St. from Park to Chestnut St. The upgrade included replacing a 40 ft.

wooden pole, installing a 25 kva pole mount transformer, fiberglass crossarms and reconductoring the circuit with No. 4 ACSR wire. The crew is also in the process of installing 1000 ft. of underground, 25kv circuit that will power 1000 kva 277/480 V service to the new McClave School.

Superintendent Hourieh reported that with Renew Energy on site, the crew completed the replacement of the wind turbines yaw puck system. The process takes about 5 hours for each turbine. Each turbine has 18 pucks that work with the yaw bearings.

Superintendent Hourieh reported that Linear Labs continues to monitor and collect data on T-2. They are planning on installing the new plc code on July 15th which will help improve efficiency and faults mitigations.

Superintendent Hourieh reported an outage on July 8, 2026 at 7:12 p.m. for about 11 minutes due to a direct lightning strike between Lamar and LaJunta, the outage impacted the southern end of Lamar.

Superintendent Hourieh reported that the transformer that you had given permission to send in to change from delta/wye to wye/wye rewind. When the company opened it up they found that it was a disc design and due to this it will cost more to change. This now makes the rewinding cost as much as a new transformer. They can build a new transformer for \$286,000.00. He is asking for direction on how to proceed.

Boardmember Leonard moved and Boardmember Bellomy seconded to purchase the newly re-built transformer in the amount of \$286,000.00 and have the other sold.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett

Voting No: None

Superintendent Hourieh reported that there will be a public hearing for the Clay Creek, LLC Lamar Solar Project on July 15, 2026.

Mayor Crespín gave a response to the Board from City Council meeting on Monday night. Due to some questions that have risen on the legality of a department under the City of Lamar holding something unless they get something in return, this is a questionable thing. They are not saying whether it is right or wrong but something that they feel needs to be asked about. There were some comments last week that there were some concerns of things happening in a retaliation form. Council felt that these needed to be addressed as well and make sure that these concerns were taken care of as well. Council also stated that the right for Council to use, utilize, assign or budget the \$350,000.00 as they see fit has been in question for the last two years. Due to all of these reasons City Council voted to turn down LUB's proposal, direct City staff to work with JVA and CDPHE and continue applying for Lamar's water discharge permit, and authorized the Mayor and City Administrator to continue discussion with LUB and CDPHE and no ARPA settlement will be committed without further City Council approval and they asked for the City to engage in an independent special municipal council to advise the City Council on the questions that have been asked. Mayor Crespín is of full support of getting an independent attorney because he feels that it is unfair for Attorney Clark to be caught in the middle as he represents both entities. Mayor Crespín provided a copy of a letter to all in attendance that is going to be sent to CIRSA for their opinion prior to engaging independent council. He did state that he was

going to submit to CIRSA but would like to include any input from LUB to include in the letter.

Mayor Crespín also informed the Board that Southeast Colorado Power (SECPA) had made a proposal about 1 ½ years ago on wanting to buy Lamar Light & Power. They had done an NDA with an attorney and he had talked with Houssin about it at that time and of course he was not in agreement with this. Mayor Crespín had taken Houssin's response back to the Council to see what direction they wanted to go forward. At that time the Council felt it was their fiduciary duty to at least explore what the option is, and what is the process. At the direction of the Council they signed an NDA with SECPA attorney's along with hiring outside Council for the City of Lamar. Part of the process of selling a public utility is that it has to go on the ballot and the citizens need to vote for or against the sale. Also SECPA had approved covering half of the expense of getting an appraisal of what the true cost value of Lamar Light & Power is. Council is in hopes that LUB will be willing to work with the City during the appraisal period. Houssin voiced his concerns with SECPA and Tri-State Generation.

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Grett seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett

Voting No: None

The meeting adjourned at 1:25 p.m.

Linda Williams – City Clerk

Doug Thrall – Chairman

JULY 26, 2026

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT
15-Jul-26	2025-06161	2085	Western United Electric Supply	RAPTOR PROTECTION/LINE MATERIALS	\$19,082.42
10-Jul-26	2025-06228		Cross Canyon Engineering LLC	69KV RELAY UPGRADE	\$22,408.40
20-Jul-26	2025-06273		Hamilton Associates Inc	VOLTAGE TRANSFORMER	\$3,305.00
22-Jul-26	2025-06324		Border States Industries	#4 PERWINKLE TRIPLEX	\$2,790.64
22-Jul-26	2025-06328		Amazon Capital Services Inc	LAPTOPS AND SAN DRIVES	\$3,490.43
21-Jul-26	2025-06326		Minsait ACS Inc	QUARTERLY SUPPORT	\$6,669.75
BOARD APPROVAL TOTAL:					\$57,746.64

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

JULY 26, 2026

PURCHASE ORDERS

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
9-Jul-26	2025-06074		Rusler Implement Co	TRACTOR PARTS	\$55.90	
9-Jul-26	2025-06077		UBEO Business Services	COPIER CONTRACT	\$238.76	
11-Jul-26	2025-06116		Hi-Line Electric Company Inc	BUTT SPLICES/BILND RIVET	\$52.00	
13-Jul-26	2025-06124		Western United Electric Supply	RUBBER GLOVES	\$1,322.67	
13-Jul-26	2025-06130		Lamar BMS	SMART KEY DEADBOLT LOCK	\$22.99	
14-Jul-26	2025-06133		McMaster-Carr Supply Co	WRENCH HEAD 1/2" SQUARE DRIVE	\$101.91	
14-Jul-26	2025-06134		First Due Fire & Safety	FIRE EXT. ANNUAL INSPECTION	\$1,663.00	
10-Jul-26	2025-06135		Atmos Energy	UTILITIES	\$174.47	
14-Jul-26	2025-06136		UPS Supply Chain Solutions Inc	DELIVERY SERVICE	\$165.38	
14-Jul-26	2025-06137		Machine Supply Company	JUNE PARTS	\$524.99	
15-Jul-26	2025-06179		Ace Tire Service LLC	TIRES	\$304.00	
16-Jul-26	2025-06183		Zoro Tools inc	DUCT TAPE/M 18 FUEL HACKZALL	\$254.92	
16-Jul-26	2025-06184		Blazer Electric Supply Co	GROUND RODS/GROUND ROD CLAMPS	\$1,310.50	
17-Jul-26	2025-06220		Schunk Carbon Technology LLC	GROUND BRUSHES	\$1,011.90	
17-Jul-26	2025-06226		A-1 Rental and Sales Inc	CHAINSAW PARTS	\$63.46	
17-Jul-26	2025-06227		Zoro Tools Inc	3/4' MASHING TAPE	\$37.40	
10-Jul-26	2025-06229		Cross Canyon Engineering LLC	MAGNE BLAST BREAKER UPGRADE	\$748.50	
17-Jul-26	2025-06230		Amazon Capital Services Inc	IT SUPPLIES/TOOLS/TONER/FLASHLIGHT	\$1,604.80	
17-Jul-26	2025-06232		Interstate Batteries of West Kansas	BATTERY	\$162.95	
20-Jul-26	2025-06274		Ace Tire Service LLC	TIRE	\$112.25	
21-Jul-26	2025-06301		National Industrial & Safety Supply	SPRAY BOTTLES/HAND CLEANER	\$1,675.20	
21-Jul-26	2025-06308		A-1 Rental and Sales Inc	2"X27' RATCHET STRAP	\$35.03	
21-Jul-26	2025-06311		Colorado Mesa Universty	SCHOLARSHIP-ZACHARY JACKSON	\$700.00	
21-Jul-26	2025-06313		Ranchers Supply of Lamar LLC	STAPLES BARBED	\$155.00	
21-Jul-26	2025-06325		Gobins Inc	COPIER CONTRACT	\$177.90	
23-Jul-26	2025-06358		Flair Data Systems	MONTHLY HOSTING	\$762.21	
14-Jul-26	2025-06359		Steerman Law Office PLLC	PROFESSIONAL SERVICES	\$1,975.00	
14-Jul-26	2025-06360		AP Safety Training Inc	BUCKET TRUCK SAGETY TRAINING DVD	\$515.00	
14-Jul-26	2025-06361		Robinson Printing Inc	LINEMAN JOB ADVERTISEMENT	\$270.00	
PURCHASE ORDER TOTALS					\$73,944.73	



City of Lamar, CO

Check Report

By Check Number

Date Range: -

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: L&P UTILITY FUND-L&P UTILITY FUND						
02375	MR D'S SPORTS & FITNESS CO	07/09/2026	Regular	0.00	163.19	56707
00021	A-1 RENTAL AND SALES INC	07/23/2026	Regular	0.00	98.49	56708
00029	ACE TIRE SERVICE LLC	07/23/2026	Regular	0.00	416.25	56709
00157	AMAZON CAPITAL SERVICES INC	07/23/2026	Regular	0.00	5,095.23	56710
00243	AP SAFETY TRAINING INC	07/23/2026	Regular	0.00	515.00	56711
00276	ARPA	07/23/2026	Regular	0.00	821,559.38	56712
00299	ATMOS ENERGY	07/23/2026	Regular	0.00	174.47	56713
00407	BLAZER ELECTRIC SUPPLY CO	07/23/2026	Regular	0.00	1,310.50	56714
00436	BORDER STATES INDUSTRIES INC	07/23/2026	Regular	0.00	2,790.64	56715
03934	COLORADO MESA UNIVERSITY	07/23/2026	Regular	0.00	700.00	56716
00919	CROSS CANYON ENGINEERING LLC	07/23/2026	Regular	0.00	23,156.90	56717
01347	FIRST DUE FIRE & SAFETY	07/23/2026	Regular	0.00	1,663.00	56718
03722	FLAIR DATA SYSTEMS	07/23/2026	Regular	0.00	762.21	56719
01447	GOBINS INC	07/23/2026	Regular	0.00	177.90	56720
01564	HIGH TO LOW VOLTAGE LLC	07/23/2026	Regular	0.00	143,000.00	56721
01555	HI-LINE ELECTRIC COMPANY INC	07/23/2026	Regular	0.00	52.00	56722
01633	INTERSTATE BATTERIES OF WEST KANSAS	07/23/2026	Regular	0.00	162.95	56723
02015	LAMAR BMS	07/23/2026	Regular	0.00	22.99	56724
02179	MACHINE SUPPLY COMPANY	07/23/2026	Regular	0.00	524.99	56725
02256	MCMASTER-CARR SUPPLY CO	07/23/2026	Regular	0.00	101.91	56726
02340	MINSAIT ACS INC	07/23/2026	Regular	0.00	6,669.75	56727
02366	MOTION INDUSTRIES INC	07/23/2026	Regular	0.00	538.09	56728
02414	NATIONAL INDUSTRIAL & SAFETY SUPPLY	07/23/2026	Regular	0.00	1,675.20	56729
02780	RANCHERS SUPPLY OF LAMAR LLC	07/23/2026	Regular	0.00	155.00	56730
02882	ROBINSON PRINTING INC	07/23/2026	Regular	0.00	270.00	56731
02931	RUSLER IMPLEMENT CO	07/23/2026	Regular	0.00	55.90	56732
02940	SD MYERS LLC	07/23/2026	Regular	0.00	131,000.00	56733
03131	STERMAN LAW OFFICE PLLC	07/23/2026	Regular	0.00	1,975.00	56734
03422	UBEO BUSINESS SERVICES	07/23/2026	Regular	0.00	238.76	56735
03603	WESCO DISTRIBUTION INC	07/23/2026	Regular	0.00	225.00	56736
03613	WESTERN UNITED ELECTRIC SUPPLY	07/23/2026	Regular	0.00	1,322.67	56737
03805	WIND SOLUTIONS LLC	07/23/2026	Regular	0.00	4,168.82	56738
03684	ZORO TOOLS INC	07/23/2026	Regular	0.00	292.32	56739

Bank Code L&P UTILITY FUND Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	44	33	0.00	1,151,034.51
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	44	33	0.00	1,151,034.51

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	44	33	0.00	1,151,034.51
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	44	33	0.00	1,151,034.51

Fund Summary

Fund	Name	Period	Amount
63	UTILITY FUND	7/2026	1,151,034.51
			1,151,034.51

Board Meeting Date: July 28, 2026

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

Through the first half of 2026 our wind turbines have generated 4,894.41 Mwh's of electricity at an average capacity factor of 27.59%. This is about 13.77% higher than the same period last year. The capacity factor was lower by 0.75% when compared individually, T-3 has generated more than the other two turbines. While T-4, ARPA's unit ranked 1st in Mwh's generation. T-5, the Springfield turbine has generated 3,144.30 Mwh's of electricity. This is about 8.5% higher than the same period last year, at an average capacity factor of 48.31%.

Linear Labs continues to monitor and collect data on T-2, which is running at a reduced output of 400kw. They are awaiting feedback from Keba and Bachman in Germany on their latest PLC code testing results. Once they receive the testing results, it will be uploaded remotely into T-2's PLC control system.

At 12:45 a.m. Saturday July 18th, a vehicle struck our pole on the east end 25kv circuit at County Road 19 and 196, causing a power outage to Holly, Bristol, and Hartman's service area. We replaced the damaged pole with a 40 ft ductile iron pole. Power delivery was restored at 1:17 a.m. The line crew are in the process of constructing 1000 ft of single phase, overhead, 4kv line extension just to the north of Memorial Drive and Hwy 287. The new line will power 175 kva, 120/240v load to 31 RV spots. The crew has also been performing general line maintenance and tree trimming.

[illegible]